

Submit to Appropriate

District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-32920

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit (14578)

8. Well No.

129

9. Pool name or Wildcat

Maljamar Grayburg San Andres (43329)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

b. Type of Completion:

NEW ☒WORK ☐OVER ☐DEEPEN ☐PLUG ☐BACK ☐DIFF ☐RESVR ☐OTHER ☐

2. Name of Operator

The Wiser Oil Company (22922)

3. Address of Operator

8115 Preston Road, Suite 400, Dallas, Texas 75225

4. Well Location

Unit Letter H : 1340 Feet From The North Line and 59 Feet From The East LineSection 18 Township 17 South Range 33 East NMPM Lea County

10. Date Spudded

12-26-95

11. Date T.D. Reached

1-2-96

12. Date Compl. (Ready to Prod.)

1-18-96

13. Elevations (DF & RKB, RT, GR, etc.)

4206' GR

14. Elev. Casinghead

15. Total Depth

4950'

16. Plug Back T.D.

4881'

17. If Multiple Compl. How

Many Zones?

18. Intervals

Drilled By

Rotary Tools

All

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4178'-4729' Grayburg & San Andres

20. Was Directional Survey Made

Yes

21. Type Electric and Other Logs Run

Dual Spaced Neutron Log & Cement Bond Log

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 24#	1302'	12 1/4"	300 sx Halli Lite & 250 sx Class "C"	Circulate 50 sx to pit
5 1/2"	J-55 17#	4950'	7 7/8"	1100 sx Halli Lite & 550 sx	
				Class "C"	Circulate 40 sx to pit

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4602'	

26. Perforation record (interval, size, and number)

4678, 80, 4702, 06, 07, 08, 18, 29; (8 holes)

4527, 32, 34, 35, 39; (5 holes)

4178, 80, 4202, 08, 09, 47, 56, 57, 67, 68, 86, 90, 91, 4308, 18, 23, 28, 37, 40, 41, 45, 60,

4432, 33, 34, 52, 68, 73; (28 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4678-4729	Acidize with 3000 gals 15% NEFE acid
4527-4539	Acidize with 2000 gals 15% NEFE acid
4178-4473	Acidize with 3000 gals 15% NEFE acid
4178-4473	Frac with 17,400 gals 25# gel w/15,000# 20/40 sand & 115,000# 16/30 sand

28. PRODUCTION

Date First Production 1-18-96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 2" x 20' Pump				Well Status (Prod. Or Shut-in) Producing	
Date of Test 1-28-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 96	Gas - MCF 31	Water - Bbl. 64	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used on lease

Test Witnessed By

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Michael R. Burch

Printed

Name Michael R. Burch, CPL Title Agent for The Wiser Oil Company Date 5-24-96

JC