## District I

P. O. Box 1980, Hobbs, NM 88240-1980

District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

			Operator name and						<sup>2</sup> OGRID N		
The Wise	r Oil Compa	iny				,	<u> </u>		02292		
8115 Preston Road, Suite 400					( ) yell at				Reason for Filing Code		
	exas 75225				* Pool Name				Change PODS  6 Pool Code		
4 API Number 30-025-32921 M					" Pool Name aljamar Grayburg San Andres				43329		
					8. Property Name				9. Well Number		
7. Property Code 14578					Caprock Maljamar Unit				132		
	ce Locatio		David I a	t Idn Fe	et from the	North/Sout	h I ine	Feet from the	East/West Line	County	
IL, or lot no.	Section 12	Township 17S	Range Lor	134	1,660	Nort		1343	West	Lea	
11	Rottom H	Iole Location									
JL. or lot no.	Section	Township		t Idn Fe	et from the	North/Sout	h Line	Feet from the	East/West Line	County	
Lse Code	13. Product	ting Method Code	: 14. Gas Con	nection Date	15. C-129 Pe	rmit Number	16. (	C-129 Effective D	ate 17.	C-129 Expiration Date	
Oil and Ga	s Transpor				30		<sup>21.</sup> O/G		22 DOD 17 GT	D I continu	
Transporter	Transporter 19 Transporter Name				<sup>20.</sup> POD			POD ULSTR Location and Description			
OGRID 034019	Phillips 66 Company				2639110			Battery A			
		e, OK 74005						NW/NE Sec 20 T17S R33E			
	GDI / G				2639130	n	G		Batter	v A	
009171	GPM Gas Corporation 4044 Penbrook				2037130			NW/NE Sec 20 T17S R33E			
	Odessa, TX 79762										
Produced 23 POI					<sup>24.</sup> POD I	ULSTR Location	and Descr	ipton			
263915	0				Use	ed for injection	n on Unit.				
Well Completion Data					28. PRTD			<sup>29</sup> Perforations <sup>30</sup> DHC, DC, MC			
	06/01/96		27. TD		28. PBT	D		29. Perforations		30. DHC, DC, MC	
Spud Date	Į.	eady Date	27. TD		28. PBT	D		29. Perforations			
Spud Date	06	eady Date /01/96	27 TD ng & Tubing Size			D  33. Depth Set		<sup>29</sup> Perforations	34. Sac	30. DHC, DC, MC	
	06	eady Date /01/96						<sup>29</sup> Perforations	34. Sac		
	06	eady Date /01/96						29 Perforations	<sup>34.</sup> Sao		
	06	eady Date /01/96						29 Perforations	<sup>M.</sup> Sac		
31. Hole S	06 Size	eady Date /01/96						29 Perforations	м Sac		
25. Spud Date  31. Hole S  1. Well Test 33. Date New Oil	06 Size	eady Date /01/96		te		33. Depth Set		29 Perforations  39. Tbg Pressure		** Csg. Pressure	
31 Hole S	Data  Gas	201/96 22 Casi	ng & Tubing Size			33. Depth Set				cks Cement	
J. Well Test  Date New Oil  Choke Size	Data  Size  Data  See Gas  the rules of the C	Delivery Date  42 Oil  Casi	ng & Tubing Size  37 Test Da  43 Water		38. Test Lo	33. Depth Set	CONSI	39. Tbg Pressure		** Csg. Pressure	
Well Test  Date New Oil  Choke Size  Thereby certify that mplied with and the st of my knowledge.	Data  Size  Data  Step Gas  the rules of the Cat the information	Delivery Date  42. Oil	ng & Tubing Size  37 Test Da  43 Water		38. Test Lo	33. Depth Set	CONSI	39. Tbg Pressure		** Csg. Pressure	
I. Well Test  Date New Oil  Choke Size  Thereby certify that mplied with and that st of my knowledge gnature:	Data  Size  Data  Step Gas  the rules of the Cat the information	Delivery Date    Oil   O	ng & Tubing Size  37 Test Da  43 Water		38. Test La 44. Ga	33. Depth Set	CONSI	39. Tbg Pressure	I DIVISION	42 Csg. Pressure 45 Test Method	
I. Well Test  33. Date New Oil  41. Choke Size  1 hereby certify that omplied with and the est of my knowledge ignature:  Printed Name:	Data  Data  Gas  the rules of the Cat the information and belief.  Betty Ep	Delivery Date    Oil   O	37. Test Da  43. Water uson have been and complete to the	App	38. Test La 44. Ga	33. Depth Set	CONSI	39. Tbg Pressure	i DIVISION	42 Csg. Pressure 45 Test Method	
J. Hole S. J. Hole S. J. Hole S. J. Date New Oil  41 Choke Size  1 hereby certify that mplied with and the st of my knowledge gnature.  1 Title: Agent for Date: 08/07/	Data  Size  Data  Gas  the rules of the Cat the information and belief.  Betty Ep  For The Wise	Delivery Date  12 Oil  Dil Conservation Div. given above is true at the conservation of the conservation o	37 Test Da  43 Water  uson have been and complete to the	App Titl App	38. Test Lo 44. Ga broved by: e: proval Date:	33. Depth Set	CONSI	39. Tbg Pressure	I DIVISION	42 Csg. Pressure 45 Test Method	
Well Test Date New Oil  Choke Size  hereby certify that mplied with and that of my knowledge mature:  itle: Agent final that it is a control of the control	Data  Size  Data  Gas  the rules of the Cat the information and belief.  Betty Ep  For The Wise	Delivery Date  12 Oil  Dil Conservation Div. given above is true at the conservation of the conservation o	37 Test Da  43 Water  son have been and complete to the	App Titl App	38. Test Lo 44. Ga broved by: e: proval Date:	33. Depth Set	CONSI	39. Tbg Pressure	I DIVISION	42 Csg. Pressure 45 Test Method	