District I P. O. Box 1980, Hobbs, NM 88240-1980

District II
811 South First, Artesia, NM 88210
District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

		· · · · · · · · · · · · · · · · · · ·	Operator nam		AND AUTHOR				2. OGRID N	Number
The Wise	r Oil Comp	oany					\wedge		02292	
8115 Preston Road, Suite 400								1/1	3 Reason for Filing Code	
	exas 7522:	5						15/6	Change P	PODS Uf
⁴ API Number 30-025-32922					5 Pool Name				12.	Pool Code /
					Maljamar Grayburg San Andres				9 Well Number	
^{7.} Property Code 14578					Property Name Caprock Maljamar Unit				Well Number	
-					- Caprock Majama					
L. or lot no.	Section	On Township	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County
G	18	17S	33E		2603	Nort	:h	1358	East	Lea
11	Bottom l	Hole Location								
JL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sou	th Line	Feet from the	East/West Line	County
12. Lse Code	13. Produ	cting Method Code	14. Gas	Connection I	Date 15. C-129 P	ermit Number	16. (:-129 Effective D	ate 17.	C-129 Expiration Date
Est Cout	11000	omig monios coss								•
Oil and Gas	s Transpo						·			
Transporter	Transporter 19. Transporter Name				^{20.} POD ^{21.} O/G			POD ULSTR Location and Description		
OGRID 034019 Phillips 66 Comp			11 629	-	2639110		0	Battery A		
UJ7U17	Bartlesville, OK 74005				2007110			NW/NE Sec 20 T178 R33E		
	i							1		
009171	GPM Gas	S Corporation			263913	10	G		Battery	/ A
	4044 Penbrook							_	NW/NE Sec 20	T17S R33E
	Odessa, T	TX 79762								
										
							1			
							:			
					-					
Produced V	Water									
Produced V					^{24.} POD	ULSTR Location	and Descri	pton		
	,					ULSTR Location		pton		
²³ POD 2639150 Well Comp	0 letion Dat		27.		Us	ed for injection				* DHC DC MC
²³ POD 2639150 Well Comp	0 eletion Dat	eady Date	27. T	D		ed for injection		pton 29 Perforations		» DHC, DC, MC
²³ POD 2639150 Well Comp	0 letion Dat	6/01/96	^{27.} T		Us 28. PBT	ed for injection			34. Sacl	** DHC, DC, MC
23. POD 2639150 Well Comp 5. Spud Date	0 letion Dat	6/01/96			Us 28. PBT	ed for injection			34. Sacl	
23. POD 2639150 Well Comp 5. Spud Date	0 letion Dat	6/01/96			Us 28. PBT	ed for injection			м. Sacl	
23. POD 2639150 Well Comp 5. Spud Date	0 letion Dat	6/01/96			Us 28. PBT	ed for injection			34. Saci	
2639150 2639150 Well Comp 3. Spud Date 31. Hole Si	0 letion Dat 24 R 06	6/01/96			Us 28. PBT	ed for injection			^{34.} Sacl	
Well Comp 25. Spud Date 31. Hole Si	0 letion Dat 24 R 06	6/01/96		ize	Us 28. PBT	D Depth Set				
2639150 2639150 Well Comp 25. Spud Date 31. Hole Si	Data Data Market Gas	2. Casin Delivery Date	ng & Tubing Si	ize	Us 28 PBT 38 Test L	D 33. Depth Set		²⁹ Perforations 39 Tbg Pressure		ks Cement
23. POD 2639150 Well Comp 3. Spud Date 31. Hole Si Well Test Date New Oil	Data Data Market Gas	6/01/96 32. Casin	ng & Tubing Si	Date	Us 28 PBT	D 33. Depth Set		²⁹ Perforations		ks Cement
23. POD 2639150 Well Comp 5. Spud Date 31. Hole Si Well Test Date New Oil	Data 36. Gas	Delivery Date Deli Conservation Divisor	37. Test	Date ater	Us 28 PBT 38 Test L	D Depth Set	n on Unit.	29 Perforations 39 Tbg Pressure 45 AOF		ks Cement
23. POD 2639150 Well Comp 3. Spud Date 31. Hole Si Well Test Date New Oil 11. Choke Size hereby certify that the splied with and that	Data See Gas the rules of the cutte information	Delivery Date 42. Oil	37. Test	Date ater	Us 28 PBT 38 Test L	D Depth Set Depth Set OIL 0	n on Unit.	29 Perforations 39 Tbg Pressure 45 AOF	DIVISION	ks Cement
23. POD 2639150 Well Comp 5. Spud Date 31. Hole Si Well Test Date New Oil Choke Size hereby certify that to plied with and that of my knowledge is a second of the complete of	Data So Gas the rules of the or the information and belief.	Delivery Date Delivery Date 12. Oil Dil Conservation Divisor given above is true an	37. Test	Date ater	Us 28 PBT 38 Test L	D Depth Set Depth Set OIL 0	n on Unit.	29 Perforations 39 Tbg Pressure 45 AOF	DIVISION	ks Cement
23. POD 2639150 Well Comp 5. Spud Date 31. Hole Si Well Test Date New Oil 11. Choke Size Thereby certify that the of my knowledge statute:	Data So Gas the rules of the or the information and belief.	Delivery Date 42. Oil Dil Conservation Divisa a given above is true an	37. Test	Date ater	28. PBT 38. Test L 44. Gz	D Depth Set Depth Set OIL 0	n on Unit.	29 Perforations 39 Tbg Pressure 45 AOF	DIVISION	ks Cement
23. POD 2639150 Well Comp 3. Spud Date 31. Hole Si Well Test Date New Oil 41. Choke Size thereby certify that the of my knowledge shature: inted Name:	Data See the rules of the Carte information and belief.	Delivery Date 42. Oil Dil Conservation Divisa a given above is true an	37. Test 43. W on have been and complete to the	Date ater	Us 28 PBT 38 Test L 44 Gz Approved by:	D Depth Set Depth Set OIL 0	n on Unit.	29 Perforations 39 Tbg Pressure 45 AOF	DIVISION	ks Cement
23. POD 2639150 Well Comp 3. Spud Date 31. Hole Si Well Test Date New Oil 1. Choke Size 1. Choke Size 1. Date New Oil of my knowledge stature: 1. Inted Name:	Data Data 36. Gas the rules of the orthograph of the information and belief. Betty Epor The Wise	Delivery Date 42. Oil Dil Conservation Divisa given above is true and the street of	37. Test 43. W on have been and complete to the	Date ater	Js. PBT 38. Test L 44. Gz Approved by: Title:	D Depth Set Depth Set OIL 0	n on Unit.	29 Perforations 39 Tbg Pressure 45 AOF	DIVISION	*O. Csg. Pressure *O. Test Method