

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-32923
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 140
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter H : 2618 Feet From The North Line and 88 Feet From The East Line Section 18 Township 17S Range 33E NMPM Lea County 	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4212' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Perf. & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/20/01 MIRU Key Well Service. Rods parted. Fish rods. POH w/pump & rods. NU BOP. POH w/2-7/8" tbg.

8/21/01 RIH w/4-3/4" bit, 5-1/2" scraper & 2-7/8" tbg. Tag fill @ 4478'. POH w/bit & scraper on 2-7/8" tbg. RU Computalog WL & perforate Grayburg f/4182', 83', 85', 86', 4207', 14', 15', 16', 53', 62', 63', 75', 91', 92', 93', 4314', 23', 30', 37', 40', 41', 42', 49', 50', 51' & 53' w/4 SPF. RD WL. RIH w/pkr. & 2-7/8" tbg. to 4149'. Set pkr. Spot 400 gals. toluene. Drop standing valve.

8/22/01 Fished standing valve & swab back toluene. RIH w/pkr. & set @ 4400'. RU Hughes Service. Pump 500 gals. 15% NE-FE acid w/250# block @ 3.5 bpm. 500 gals. @ 500# block. 2500# communicated. Flush w/14 bbls. fresh water. POH w/pkr. & 2-7/8" tbg. to 3500'. Tbg. stuck. Could not circulate.

8/23/01 Drop standing valve. RU Rotary WL. RIH & perforate 4 holes in 2-7/8" tbg. 4' above pkr. Circulate w/fresh water. Pkr. free. POH w/pkr. & 2-7/8" tbg. RIH w/RBP & pkr. on 2-7/8" tbg. Pkr. stuck @ 4338'. Work loose. POH w/RBP & pkr. on 2-7/8" tbg. LD RBP. RIH w/pkr. & 2-7/8" tbg. Set pkr. @ 4090'. RU Hughes Services. Acidized Grayburg 4182'-4501' w/3000 gals. 15% NE-FE acid w/3000# rock salt. Best break 2400#. Best block 2900#. ISIP 2480#. 5 min. 2480#. 10 min. 2470#. 15 min. 2460#. SI

8/24/01 POH w/pkr. & 2-7/8" tbg. RIH w/2-7/8" tbg. Tbg. @ 4173'. SN @ 4135'. RIH w/rods & 2-1/2" x 1-1/2" x 20' RHBC pump. Left well pumping to Battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE November 25, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JAN 30 2002