District I

P. O. Box 1980, Hobbs, NM 88240-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT

			^{1.} Operator n	ame and Addre		IZATION TO TR		² OGRID N	lumber
	er Oil Com							02292	11.
	ston Koad, exas 7522	Suite 400			$\langle \cdot \rangle \langle \cdot \rangle \langle \cdot \rangle$			Change PODS 6 Pool Code	
⁴ API Number					5. Pool Name			Change PODS Pool Code	
					faljamar Grayburg Sa	43329			
⁷ Property Code 14578					⁸ Property Name Caprock Maljamar		9. Well Number 4:40		
	ice Locati				Caprock Maijamai	Ont			1.40
UL. or lot no.	Section	······································			Feet from the North/South Line		Feet from the	East/West Line	County
Н	18	17S	33E		2618	North	88	East	Lea
UL. or lot no.	Bottom Hole Loc Section Township				Feet from the	North/South Line	Feet from the	East/West Line County	
			_						
12. Lse Code	13. Produ	cting Method Co	ode 14. G	as Connection	Date 15. C-129 Pe	rmit Number	C-129 Effective D	Date 17.	C-129 Expiration I
Oil and Gas	s Transpo	orters			1				
Transporter OGRID	19 Transporter Name and Address				²⁰ POD	POD ULSTR Location and Description			
034019	Phillips 66 Company				2639110 O		Battery A		
	Bartlesville, OK 74005						NW/NE Sec 20 T17S R33E		
009171	O9171 GPM Gas Corporation 4044 Penbrook Odessa, TX 79762				2639130 G		Battery A		
							NW/NE Sec 20 T17S R33E		
							a Bahara		
					•				
^{23.} POD						LSTR Location and Descri	•		
^{23.} POD 2639150)	ta				LSTR Location and Descri	•		V
23. POD 2639150 Well Compl) letion Da	ta eady Date	27.	TD		I for injection on Unit.	•		TO DHC, DC, MC
23. POD 2639150 Well Compl 3. Spud Date	letion Da	leady Date 5/01/96			Used	for injection on Unit.		34. Sock	
23. POD 2639150 Well Compl	letion Da	leady Date 5/01/96	27.		Used	for injection on Unit.		¹⁴ Sack:	¹⁰ DHC, DC, MC
23. POD 2639150 Well Compl 35. Spud Date	letion Da	leady Date 5/01/96			Used	for injection on Unit.		34 Sacks	
23. POD 2639150 Well Compl 3. Spud Date	letion Da	leady Date 5/01/96			Used	for injection on Unit.		34 Sacks	
23. POD 2639150 Well Compl 25. Spud Date	letion Da 26 R 06	leady Date 5/01/96			Used	for injection on Unit.		34. Sacks	
Well Complete. Spud Date) letion Da 26 R 0€ ze	leady Date 5/01/96	ing & Tubing		Used	for injection on Unit. Depth Set			
23. POD 2639150 Well Compl 25. Spud Date 31. Hole Si . Well Test I Date New Oil	Data Jetion Da 26 R 06 27 36 Gas	neady Date 6/01/96 32. Case	ing & Tubing	Size Size	Used 28 PBTD 3. 38. Test Ler	Depth Set	²⁹ Perforations 39. Tbg Pressure		s Cement (a) Csg. Pressure
23. POD 2639150 Well Compl 5. Spud Date 31. Hole Si	Data Jetion Da 26 R 06 27 36 Gas	eady Date 5/01/96	ing & Tubing	Size	Used	Depth Set	²⁹ Perforations		s Cement
23. POD 2639150 Well Compl 3. Spud Date 3. Hole Si Well Test I Date New Oil 1. Choke Size	Data October 136. Gas	Delivery Date Oil Conservation Di	37. Te	Size est Date Water	Used 28 PBTD 3. 38. Test Ler	Depth Set	²⁹ Perforations 39. Tbg Pressure 45. AOF		s Cement (a) Csg. Pressure
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