

Submit to Appropriate
District Office

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32923
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator The Wiser Oil Company (22922)	8. Well No. 140
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, Texas 75225	9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)

4. Well Location Unit Letter H : 2618 Feet From The North Line and 88 Feet From The East Line Section 18 Township 17 South Range 33 East NMPM Lea County				
10. Date Spudded 12-14-95	11. Date T.D. Reached 12-22-95	12. Date Compl. (Ready to Prod.) 1-5-96	13. Elevations (DF & RKB, RT, GR, etc.) 4212' GR	14. Elev. Casinghead
15. Total Depth 4950'	16. Plug Back T.D. 4818'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	Rotary Tools All
19. Producing Interval(s), of this completion - Top, Bottom, Name 4182'-4768' Grayburg & San Andres				20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Dual Spaced Neutron Log & Cement Bond Log	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 24#	1320'	12 1/4"	300 sx Halli Lite & 200 sx Class "C"	Circulate 55 sx to pit
5 1/2"	J-55 17#	4950'	7 7/8"	850 sx Halli Lite & 550 sx	
				Class "C"	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4604'	

26. Perforation record (interval, size, and number) 4705, 20, 24, 38, 44, 45, 65, 66, 67, 68; (10 holes) 4458, 59, 73, 75, 76, 92, 98, 99, 4500, 01; (10 holes) 4182, 83, 85, 86, 4207, 14, 15, 16, 53, 62, 63, 75, 91, 92, 93, 4314, 23, 30, 37, 40, 41, 42, 49, 50, 51, 53; (26 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4705-4768'	Acidize with 2000 gals 15% NEFE acid
	4182-4501'	Acidize with 2650 gals 15% NEFE acid
4182-4501'	Frac with 75,683 gal 25# X-link gel with 15,000# 20/40 sand & 125,000# 16/30 sand	

28. PRODUCTION							
Date First Production 1-5-96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 2" x 20' Pump				Well Status (Prod. Or Shut-in) Producing	
Date of Test 1-12-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 113	Gas - MCF 46	Water - Bbl. 310	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Used on lease	Test Witnessed By
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30. List Attachments Deviation Survey & Logs
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Signature Michael R. Burch	Printed Name Michael R. Burch, CPL Title Agent for The Wiser Oil Company Date 5-24-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1320	*	T. Canyon	
T. Salt	1454	*	T. Strawn	
B. Salt	2487	*	T. Atoka	
T. Yates	2680	*	T. Miss	
T. 7 Rivers	2970	*	T. Devonian	
T. Queen	3623		T. Silurian	
T. Grayburg	4060		T. Montoya	
T. San Andres	4354		T. Simpson	
T. Glorieta			T. McKee	
T. Paddock			T. Ellenburger	
T. Blinbry			T. Gr. Wash	
T. Tubb			T. Delaware Sand	
T. Drinkard			T. Bone Springs	
T. Abo			T.	
T. Wolfcamp			T.	
T. Penn			T.	
T. Cisco (Bough C)			T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Pictured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche and sand				
300	650	350	Red sand and shale				
650	1320	670	Red beds				
1320	1454	134	Anhydrite				
1454	2487	1033	Salt				
2487	4800	2313	Dolomite, sand, anhydrite				