

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address The Wiser Oil Company 207 W. McKay Carlsbad, NM 88220 505/885-5433		2. OGRID Number 022922
		3. Reason for Filing Code New Well
4. API Number 30-025-32924	5. Pool Name Maljamar Grayburg San Andres	6. Pool Code 43329
7. Property Code 14578	8. Property Name Caprock Maljamar Unit	9. Well Number 143

10. Surface Location									
UL or lot no. J	Section 17	Township 17S	Range 33E	Lot Idn.	Feet From the 2560	North/South Line South	Feet From the 1409	East/West Line East	County Lea

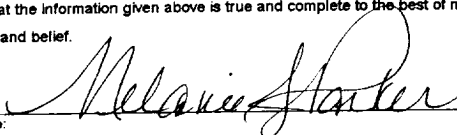
11. Bottom Hole Location									
UL or lot no.	Section	Township	Range	Lot Idn.	Feet From the	North/South Line	Feet From the	East/West Line	County
12. Lse Code S	13. Producing Method Code F	14. Gas Connection Date		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date	

III. Oil and Gas Transporters				
18. Transporter OGRID 034019	19. Transporter Name and Address Phillips 66 Oil Company 4001 Penbrook Odessa, TX 79762	20. POD 2639010	21. O/G O	22. POD ULSTR Location and Description I-19-17S-33E

IV. Produced Water	
23. POD 2639010	24. POD ULSTR Location and Description you m.p. 10-1-10

V. Well Completion Data				
25. Spud Date 10/01/95	26. Ready Date 10/16/95	27. TD 4950'	28. PBTD 4650'	29. Perforations 4238-4499
30. Hole Size 12 1/4"	31. Casing & Tubing Size 24# J-55 8 5/8"		32. Depth Set 1320'	33. Sacks Cement 600
7 7/8"	17# J-55 5 1/2"		4950'	1450

VI. Well Test Data					
34. Date New Oil 10/16/95	35. Gas Delivery Date	36. Test Date 10/29/95	37. Test Length 24 hrs	38. Tbg. Pressure 100 psi	39. Csg. Pressure 100 psi
40. Choke Size	41. Oil 202	42. Water 281	43. Gas 100	44. AOF	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed Name: Melanie J. Parker Title: Agent Date: 11/27/95 Phone: 505/885-5433		OIL CONSERVATION DIVISION Approved By: ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title: Approval Date: DEC 04 1995	
47. If this is a change of operator fill in OGRID number and name of the previous operator.			
Previous Operator Signature		Printed Name	
		Title	
		Date	