

Submit to Appropriate
District Offices
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL APT NO.
30-025-32924
5. Indicate Type of Lease
State
6. State Oil & Gas Lease No.
B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. Type of Well:		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Lease Name or Unit Agreement Name	
b. Type of Completion:		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		Caprock Maljamar Unit	
2. Name of Operator				8. Well No.	
The Wiser Oil Company				143	
3. Address of Operator				9. Pool name or Wildcat	
207 W. McKay, Carlsbad, NM 88220 505/885-5433				Maljamar Grayburg San Andres	
4. Well Location					
Unit Letter <u>J</u> : <u>2560</u> Feet From The <u>South</u> Line and <u>1409</u> Feet From The <u>East</u> Line					
Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County					
10. Date Spudded		11. Date T.D. Reached		12. Date Compl. (Ready to Prod.)	
10/01/95		10/09/95		10/16/95	
13. Elevations (DF, RKB, RT, GR, etc.)		14. Elev. Casinghead			
4205' GR					
15. Total Depth		16. Plug Back T.D.		17. If Multiple Comp. How Many Zones?	
4950'		4650' (Bridge Plug)			
18. Intervals				19. Producing Interval(s), of this completion - Top, Bottom, Name	
Drilled By				4238-4499	
20. Was Direction Survey Made				Yes	
21. Type Electric and Other Logs Run				22. Was Well Cored	
CBL, DLL/MLL/GR, DZL/CNL/GR				No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24# J-55	1320'	12 1/4"	350 sx Halli Lite & 250 sx Class "C"	None
5 1/2"	17# J-55	4950'	7 7/8"	900 sx Halli Lite & 550 sx Premium Plus	None

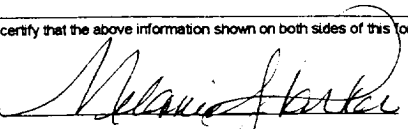
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	4132

26. Perforation Record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4693-4763 (10 holes)		DEPTH INTERVAL	
4238-4499 (31 holes)		AMOUNT AND KIND OF MATERIAL USED	
		4693-4763 Acidize w/ 3000 gal 15% NEFE acid	
		4238-4499 Acidize w/ 5000 gal 15% NEFE acid	
		4238-4499 Frac w/ 75,000 gal 35# linear gel; 25,000# 20/40 sand & 129,000# 16/30 sand	

28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-In)	
10/16/95		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod For	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio
10/29/95	24		Test Period	202	100	281	495
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)	
100 psi	100 psi	24	202	100	281	36.0 Degrees	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By		
Sold					Wade White		

30. List Attachments
Logs & Deviation Survey

31. I hereby certify that the above information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature		Printed Name	Melanie J. Parker	Title	Agent	Date	11/20/95
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