

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-32925
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1 Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 149
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andrea
4. Well Location Unit Letter <u>K</u> : <u>1339</u> Feet From The <u>South</u> Line and <u>2685</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4223' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Added Vac</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/13/00 MIRU Key Well Service. POH w/rods. LD pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD TAC and 35 jts. 2-7/8" tbg. RIH w/5-1/2" csg. scraper on 2-7/8" tbg. to 4480'. Circulated hole clean w/130 bbls. soapy water to frac tank. POH w/2-7/8" tbg. LD 5-1/2" scraper.

09/14/00 RU Computalog & perforated Grayburg 4203'-05',08',10',61',62',63',88',89',90',4301',06',08',10',33'-35',44',48',49',50',60',61',63',66',68' & 71' w/4 SPF and Vac. f/4449'-52', & 55 w/4 SPF. RD Computalog. RIH w/5-1/2" x 2-7/8" RBP & pkr. on 2-7/8" tbg. Set RBP @ 4470'. RU Hughes and pickled tbg. w/200 gals. 15% HCL acid. Reversed out and spotted 300 gals. Toluene across perf. interval. Set pkr. @ 4150'. Left to soak overnight.

09/15/00 RU Hughes and acidized Grayburg 4203'-4371' and Vac. 4449'-4455' w/4500 gals. 15% HCL NE-FE acid and 4000# rock salt. Best break 300#. Best block 250#. ATP 2700# @ 3.1 bpm. MTP 2950# @ 3.5 bpm. ISIP 2700#. 5 min. 2600#. 10 min. 2550#. 15 min. 2500#. RD Hughes. 1 hr. S.I. 2100#. Left well to flowline on 12/64" choke.

09/19/00 RIH w/MA,PS,SN and 2-7/8" tbg. Set TAC. Tbg. @ 4466.06'. SN @ 4435.06'. TAC @ 4170.89'.

09/20/00 RIH w/GA, 2-1/2" x 1-3/4" x 20' pump.

09/21/00 RIH w/rods. Left well pumping to CMU Battery "A".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE December 21, 2000

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)
APPROVED BY

ORIGINAL SIGNED
DISTRICT I DIVISION

TITLE _____ DATE JAN 16 2001

CONDITIONS OF APPROVAL, IF ANY:

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