State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Energy, Minerals & Natural Resour	ices Department	
DISTRICT I	OIL CONSERVATION DIVISION P. O. Box 2088		VELL API NO.
P. O. Box 1980, Hobbs, NM 88240			30-025-32925
DISTRICT II	Santa Fe, NM 87504-2088		. Indicate Type of Lease STATE FEE FEE
P. O. Drawer DD, Artesia, NM 88210		6	. State Oil & Gas Lease No.
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			B-2148
SUNDRY NOTICES AND REPORTS ON WELLS			
DIFFERENT RESE	OPOSALS TO DRILL OR TO DEEPEN OR PLU RVOIR, USE "APPLICATION FOR PERMIT" C-101) FOR SUCH PROPOSALS.)	UG BACK TO A 7	Lease Name or Unit Agreement Name Caprock Maljamar Unit
1 Type of Well: OIL GAS WELL WELL	OTHER		
2. Name of Operator		8	. Well No.
The Wiser Oi	Company		149
3. Address of Operator	20 77 11 37 34 2 00241	9	Pool name or Wildcat Maljamar Grayburg San Andres
	68 Hobbs, New Mexico 88241		Maljaniai Grayburg San Andres
4. Well Location			
Unit Letter K : 1	339 Feet From The South	Line and2685	Feet From The West Line
	ownship 17S Range	33E NMPN	л Lea County
Section 18 To	ownship 1/S Range 10. Elevation (Show whether DF, Ri		A County
4223' GR			
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO SUBSEQUENT REPORT OF:			
		MEDIAL MODIC	ALTERING CASING
PERFORM REMEDIAL WORK	[]	MEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS CO	MMENCE DRILLING OF	PNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CA	SING TEST AND CEMEN	T JOB
OTHER:		HER: <u>Acidize</u>	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
01/17/97 MIRU unit. LD rods & pump. ND WH. NU BOP. POH w/tbg. RIH w/141 jts. tbg. Tagged @ 4470'. Pulled to 4374'. Pumped 100 bbls. fresh water. RU HES & acidized perfs. 4203'-4371' w/80 gals. converter chemical followed by 25 bbls. FW.			
01/20/97 POH w/2-7/8" tbg, & bit. RIH w/pkr. on 2-7/8" tbg, to 4100'. Tested tbg, to 4000#. Fished standing valve. Tested csg, to 500#. HES acidized w/3000 gals. 15% NE-FE acid w/40 ball sealers. ISIP 1953#. 5 min. 1143#. 10 min. 864#. 15 min. 696#. ATP 2000# @ 4.8 bpm. MTP 2760# @ 5.1 bpm.			
01/21/97 Released pkr. RIH w/MA, SN, 8 jts. 2-7/8" tbg., TAC & 138 jts. tbg. Set TAC w/12,000# tension. SN @ 4404'. ND BOP. NU WH. RIH w/pump & rods. Left well pumping to Battery "A".			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Thank to Tune			DATE April 16, 1997
' 1	/		
TYPE OR PRINT NAME Mary Jo Tu			TELEPHONE NO. 392-9797
	SIGNED BY CHRIS WILLIAMS		
APPROVED BY	TRICT I SUPERVISOR	_ TITLE	DANK 31 199