District I P. O. Box 1980, Hobbs, NM 88240-1980 District II

811 South First, Artesia, NM 88210 District III

District IV

1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18,1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT

	KE(UEST FOR	K ALLU	WABLE AI	ND AUTHOR			11101 0111	² OGRID N	lumber	
			Operator na	me and Address						022922,	
The Wiser					r				Reason for Filing Ale 0 1		
8115 Pres					b C			1	Change PODS 1/9		
Dallas, Te	xas 75225	5			5. Pool Name					Pool Code	
4 API N				Mali	aljamar Grayburg San Andres				43329		
30-023 32723									9 Well Number		
7. Property Code					8. Property Nat					149	
145	578				Caprock Maljam	ai Oilli					
10. Surfa	ace Location				Feet from the North/South Line			Feet from the	East/West Line County		
L. or lot no.	Section	Township	Range	Lot Idn	Feet from the			2685	West	Lea	
Κ	18	178	33E		1339	Sout	n	2003	77001		
11	Bottom	Hole Location			T. C. A.	North/Sou	th Line	Feet from the	East/West Line	County	
L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	Notabou	in Line				
1. Lse Code	13. Produ	acting Method Co	de 14. C	Gas Connection Da	15. C-129	Permit Number	^{16.} C	-129 Effective I	Sate 17	C-129 Expiration Date	
	<u></u>						ļ. <u>.</u>				
Oil and Gas Transporters Transporter 19 Transporter Name					^{20.} POD ^{21.} O/G			22. POD ULSTR Location			
Transporter OGRID	and Address							and Description			
034019	Phillips 6	Phillips 66 Company			2639110		0	Battery A			
33.012		ille, OK 74005	;					NW/NE Sec 20 T17S R33E			
009171	GDM G	as Corporation			2639	130	G		Batter	•	
009171	4044 Pe							NW/NE Sec 20 T17S R33E) T17S R33E	
	ł	Odessa, TX 79762									
Produced					24. DC	DD ULSTR Location	nn and Descr	ipton			
23. PO	D					Used for injection					
						Osed for injecti	on on one.				
26391	50							29. Perforations 30.		30. DHC, DC, MC	
26391 Well Com	50 pletion D		T	27. TD	28. P	BTD		Littitation	_		
26391	pletion D	Ready Date		^{17.} TD	28. F	PBTD		- CHOCAGO			
26391 Well Com 25. Spud Date	pletion D	Ready Date 06/01/96	Casing & Tubi		28. F	PBTD 33. Depth Set		1 CHOCAGO		acks Cement	
26391 Well Com	pletion D	Ready Date 06/01/96			28. F			Terrorado		acks Cement	
26391 Well Com 25. Spud Date	pletion D	Ready Date 06/01/96			28. F			Tellorado		acks Cement	
26391 Well Com 25. Spud Date	pletion D	Ready Date 06/01/96			28. F			Totaloi		acks Cement	
26391 Well Com	pletion D	Ready Date 06/01/96			28. F			Totaladi		acks Cement	
Well Com ²⁵ Spud Date ³¹ Hole	pletion D	Ready Date 06/01/96	asing & Tubi	ng Size		33. Depth Set			34. S	acks Cement 40 Csg. Pressure	
26391 Well Com	pletion D Size	Ready Date 06/01/96	Casing & Tubi					39. Tbg Press	34. S		
Well Com 25 Spud Date 31 Hole	pletion D Size	Ready Date 06/01/96 32. C	Casing & Tubi	ng Size Test Date	34. Те	33. Depth Set			34. S		
Well Com 25 Spud Date 31 Hole	Size St Data St Data	Ready Date 06/01/96	Casing & Tubi	ng Size	34. Те	33. Depth Set		39. Tbg Press	34. S	40 Csg, Pressure	
Well Com 25 Spud Date 31 Hole I. Well Tes 35 Date New Of the Choke Size	Size Size St Data only st Data only st Data only st Data	Ready Date 06/01/96 32. C	Casing & Tubi	Test Date 43. Water	34. Те	33. Depth Set	CONS	39. Tbg Press 45. AOF	an DIVISIO	46 Csg. Pressure 46 Test Method	
Well Com 25 Spud Date 31 Hole I. Well Tes 41 Choke Size I hereby certify the complied with and to complied with an and to complied with an analysis with	Size Size St Data oil 36. (c) at the rules of that the inform.	Ready Date 06/01/96 32. C	Casing & Tubi	Test Date 43. Water	34. Те	33. Depth Set	_	39 Tbg Press 45 AOF ERVATIO	on DIVISIO	46 Csg. Pressure 46 Test Method	
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Well Com 25 Spud Date 31 Hole 31 Hole I. Well Tes 35 Date New Of 41 Choke Size 41 Choke Size 41 templied with and the st of my knowled ignature. Printed Name.	Size Size Size St Data oil 36. (Compared to the information of the	Ready Date 06/01/96 32. Coll Gas Delivery Date 42. Oil the Oil Conservation ation given above is the Epice Wiser Oil Comp	Dasing & Tubi	Test Date 43. Water ten te to the	34. Te 44 Approved by:	33 Depth Set st Length Gas OII	_	39 Tbg Press 45 AOF ERVATIO	on DIVISIO	40 Csg. Pressure 46 Test Method	

Printed Name

Previous Operator Signature