

Submit 3 copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-025-32925

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-2148

7. Lease Name or Unit Agreement Name  
Caprock Maljamar Unit

8. Well No.  
149

9. Pool name or Wildcat  
Maljamar Grayburg San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil ☒ Gas ☐  
Well ☐ Well ☐ OTHER

2. Name of Operator  
The Wiser Oil Company

3. Address of Operator  
8115 Preston Road, Suite 400, Dallas, TX 75225

4. Well Location  
Unit Letter K : 1339 Feet From The South Line and 2685 Feet From The West Line  
Section 18 Township 17S Range 33E NMPM County Lea

10. Elevation ( Show whether DF, RKB, GR, etc.)  
4223' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
**NOTICE OF INTENTION TO:**  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐  
**SUBSEQUENT REPORT OF:**  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒  
OTHER: ☐

12. Describe Proposed or Completed Operation (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

01/17/96 Spud 12 1/4" hole @ 9:45 p.m.  
01/18/96 TD 12 1/4" hole @ 500' @ 4:00 a.m. Ran 11 jts 24# J-55 8 5/8" csg & set @ 500' w/ 300 sx Halli Lite w/ 2% CaCl & 1/4# Flocele. Circ 10 sx to pit. Plug down @ 9:30 am.  
01/19/96 WOC 18 hrs. Pressure test csg to 1000# for 30 min, no press loss. Prepare to drill out w/ 7 7/8" bit.  
01/24/96 TD 7 " hole @ 6:30 a.m. Ran 115 jts 17# J-55 5 1/2" csg & set @ 4950' w/1250 sx Howdco Lite w/1/4# Flocele, 350 sx Premium Plus w/.5% Halad-9 & 250 sx Premium Plus w/.5% Halad-344. Circ 150 sx to pit.  
02/13/96 WOC. Pressure test csg to 1500# for 30 min, no press loss.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Betty Epie TITLE Production Administrator DATE 06/10/96

TYPE OR PRINT NAME Betty Epie TELEPHONE NO. (214)265-0080

(THIS SPACE FOR STATE USE)

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON DATE JUL 17 1996

CONDITIONS OF APPROVAL, IF ANY: