

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO. 30-025-32926
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148
7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
8. Well No. 151
9. Pool name or Wildcat Maljamar Grayburg San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4209' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator The Wiser Oil Company
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241
4. Well Location Unit Letter <u>L</u> : <u>1340</u> Feet From The <u>South</u> Line and <u>40</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4209' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/08/97 MIRU unit. LD rods. ND WH. NU BOP. Pulled 112 jts. 2-7/8" tbg

01/09/97 RIH w/4-3/4" bit & jet sub on 2-7/8" tbg. Tagged @ 4756'. Cleaned out to 4900'. Recd. gyp. iron sulfide & sand.

01/10/97 Washed f/4757'-4724' & 4557'-4195'. RIH w/bit to bottom. Cleaned out 10' fill. Pulled to 4790'. Spotted 246 gals. converter chemical across perforations & flushed w/FW down tbg.

01/15/97 RIH w/RTTS pkr. & 2-7/8" tbg. Set pkr. @ 4107'. Tested tbg. to 3500#. Fished standing valve. Tested csg. to 500#. RU HES & acidized w/3000 gals. 15% NE-FE acid w/80 ball sealers. ATP 3083# @ 7.4 bpm. MTP 3474# @ 7.6 bpm. ISIP 2380#. 5 min. 1772#. 10 min. 1480#. 15 min. 1163#.

01/16/97 LD RTTS pkr. RIH w/tbg. ND BOP. NU WH. Ran pump & rods. Left well pumping to Battery "A".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Completion Department DATE April 16, 1997

(This space for State Use)

ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____