

Submit to Appropriate
District Offices
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-32926
5. Indicate Type of Lease
State
6. State Oil & Gas Lease No.
B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1 a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐							7. Lease Name or Unit Agreement Name Caprock Maljamar Unit		
b. Type of Completion: NEW ☒ WORK ☐ PLUG ☐ DIFF ☐ WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐							8. Well No. 151		
2. Name of Operator The Wiser Oil Company							9. Pool name or Wildcat Maljamar Grayburg San Andres		
3. Address of Operator 207 W. McKay, Carlsbad, NM 88220 505/885-5433									
4. Well Location Unit Letter <u>L</u> : <u>1340</u> Feet From The <u>South</u> Line and <u>40</u> Feet From The <u>West</u> Line Section <u>17</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County									
10. Date Spudded 10/11/95		11. Date T.D. Reached 10/18/95		12. Date Compl. (Ready to Prod.) 11/03/95		13. Elevations (DF, RKB, RT, GR, etc.) 4209' GR		14. Elev. Casinghead	
15. Total Depth 4950'		16. Plug Back T.D. 4905'		17. If Multiple Comp. How Many Zones?		18. Intervals Drilled By		Rotary Tools All	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4198 - 4755							20. Was Direction Survey Made Yes		
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR							22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24# J-55		1320'		12 1/4"		350 sx Halli Lite & 250 sx Class "C"	
5 1/2"		17# J-55		4800'		7 7/8"		1000 sx Halli Lite & 550 sx Premium Plus	
24. LINER RECORD					25. TUBING RECORD				
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
26. Perforation Record (interval, siz, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
4735 - 4755 (7 holes)					DEPTH INTERVAL				
					AMOUNT AND KIND OF MATERIAL USED				
					4735-4755				
					Acidize w/ 3000 gal 15% NEFE acid				
					4198-4547				
					Acidize w/ 5000 gal 15% NEFE acid				
					4198-4547				
					Frac w/ 75,000 gal 35# linear gel; 50,000# 20/40 sand &				
					92,000# 16/30 sand				
28. PRODUCTION									
Date First Production 11/03/95		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 2" x 20' pump						Well Status (Prod. or Shut-In) Producing	
Date of Test 11/18/95		Hours Tested 24		Choke Size		Prod For Test Period		Oil - Bbl 82	
								Gas - MCF 36	
								Water - Bbl 98	
								Gas - Oil Ratio 439	
Flow Tubing Press		Casing Pressure		Calculated 24- Hour Rate		Oil - Bbl 24		Gas - MCF 82	
								Water - Bbl 36	
								Oil Gravity - API - (Corr) 98	
								35.9 Degrees	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							Test Witnessed By Wade White		
30. List Attachments Logs & Deviation Survey									
31. I hereby certify that the above information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
Signature <u>Melanie J. Parker</u>				Printed Name Melanie J. Parker		Title Agent		Date 11/20/95	