

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location
Unit Letter **M** : **48** Feet From The **South** Line and **157** Feet From The **West** Line
Section **18** Township **17S** Range **33E** NMPM **Lea** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4137' GR

WELL API NO.
30-025-32928

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
160
9. Pool name or Wildcat
Maljamar Grayburg San Andrea

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Plug back, re-perf. & acidize

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/25/00 MIRU Tyler Well Service. POH w/rods. LD Pump. ND WH. RU BOP. POH w/tbg. LD BHA. RIHw/4-3/4" bit, bit sub & 2-7/8" tbg. to 4000'. Bit would not turn. POH w/2-7/8" tbg. LD bit & sub.

9/26/00 RU reverse unit. RIH w/4-3/4" tapered mill saver sub & DC's on 2-7/8" tbg. to 4000'. Mill to 4385'. Circulate hole clean. POH w/2-7/8" tbg. LD DC's & tools. RIH w/5-1/2" AD-1 pkr. on 2-7/8" tbg. to 4155'. Could not get through. POH w/2-7/8" tbg. LD AD-1 pkr.

9/27/00 RIH w/4-7/8" tapered mill saver sub & 2-7/8" tbg. to 4000'. Milled out to 4005'. Fell through, sat down @ 4060'. Milled out to 4075'. Fell through. Sat down @ 4155'. Milled out to 4180'. Fell through. Sat down @ 4385'. Circulate hole clean. POH w/2-7/8" tbg. LD tools. RIH w/5-1/2" Arrow set pkr. on 2-7/8" tbg. Tag @ 4385'. Set tbg. @ 4370'. Pump water down tbg. 750# @ 1.5 bpm. Full returns coming back through csg. valve. Set pkr. @ 4269'. Pump @ 700# @ 1.5 bpm. No returns. POH w/tbg. LD pkr.

9/28/00 RU BJ Services. RIH w/5-1/2" retainer w/setting tool on 2-7/8" tbg. Set retainer @ 4281'. Test tbg. to 4000#. Establish rate 1150# @ 2 bpm. Pump 200 sks. Class "C" neat cement. Squeezed Vac. 4316'-4633' 4000#. Stung out of retainer. Displace & circulate hole clean. RD BJ. POH w/2-7/8" tbg. LD retainer setting tool. RU Computalog WL & perforate Grayburg 4067'-4234'. RIH w/4" x 6' csg. gun & shot 4221', 33' & 34' w/4 SPF.

9/29/00 RU Computalog WL & perforate Grayburg f/4067'-68', 70'-71', 92', 4115', 26'-28', 35', 40', 60'-61', 71', 75', 86', 4203'-04', 07', 13', 21', 33' & 34' w/4 SPF. Tag plug @ 4265'. RD WL. RIH w/5-1/2" Arrow set pkr. on 2-7/8" tbg. to 4250'. Pickle tbg. w/200 gals. 15% HCL acid. Reverse out. Spot 300 gals. toluene across perf. intervals. Set pkr. @ 3950'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

UNIT FILED BY
PETROLEUM ENGINEER