## State of New Mexico

Form C-103

Submit 3 Copies Revised 1-1-89 Energy, Minerals & Natural Resources Department to Appropriate District Office WELL API NO. OIL CONSERVATION DIVISION DISTRICT I 30-025-32928 P. O. Box 1980, Hobbs, NM 88240 P. O. Box 2088 5. Indicate Type of Lease FEE Santa Fe, NM 87504-2088 DISTRICT II P. O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No. B-2148 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name Caprock Maljamar Unit DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1 Type of Well: GAS OIL OTHER WELL WELL 8. Well No. 2. Name of Operator 160 The Wiser Oil Company 9. Pool name or Wildcat 3. Address of Operator Maljamar Grayburg San Andrea P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797 4. Well Location Unit Letter M : 48 Feet From The South Line and 157 Feet From The West Lea County 33E NMPM Range 17**S** Township 18 Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4137' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed OTHER: work) SEE RULE 1103. 7/01/98 MIRU Pool Well Service. POH w/rods. Unscrewed @ lift sub. RU BOP. Pull 1 jt. 2-7/8" tbg. Tbg. stuck. Reef Chemical dumped 500 gals. heavy converter down backside. 7/02/98 Pull 30,000# over tbg. wt. POH w/tbg. Tight spot @ 4000'. RIH w/bit & scraper. Tag obstruction @ 4002'. Could not pass. TOH w/tbg. & tools. 7/03/98 RIH w/impression block & tbg. POH w/impression block & tbg. Impression block showed csg. to be collapsed. 7/06/98 RIH w/4-3/4" swedge, bumper sub & jars. RIH w/ABC Rental Tools, collars & 2-7/8" tbg. to 3820'. Tag obstruction @ 4000'. Worked tool through tight spot. Hit obstruction @ 4154.5'. Could not work tool further. POH w/tools & tbg. RIH w/4-3/4" bit, bit sub & tbg. past through 4154.5'. Tag obstruction @ 4383.9'. Bit hung up. POH w/7 stands 2-7/8" tbg. 7/07/98 POH w/2-7/8" tbg. LD collars, bit sub & bit. RIH w/10 jts. 2-7/8" tail pipe, 5-1/2" x 4' R-4 pkr. & 120 jts. 2-7/8" tbg. Set pkr. @ 3937'. RU Reef Chemical & acidized w/ 3000 gals. 15% anti-sludge acid w/2000# rock salt. 1st block 220# increase. 2nd block 580# increase. ATP 2600# @ 3.9 bpm. MTP 3000# @ 4.8 bpm. Flush w/67 bbls. fresh water. ISIP 2240#. 5 min. 2020#. 10 min. 1950#. 15 min. 1890#. 1 1/2 hr. SI 1420#. 7/08/98 RU Reef Chemical & scale squeeze w/220 gals. S-262 scale inhibitor w/50 bbls. fresh water & 1000# rock salt. Flush w/100 bbls fresh water. ATP 2300# @ 4 bpm. MTP 2600# @ 4 bpm. ISIP 2200#. 5 min. 2100#. 10 min. 2000#. 15 min. 1950#. RD Reef. SI 1/2 hr. POH w/2-7/8" tbg. & tail pipe. RIH w/2-7/8" tbg. Tbg. @ 3979'. SN @ 3953'. RD BOP. RIH w/rods & 2-1/2" x 1-3/4" x 20' RHBC pump. Left well pumping to Battery "B". I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Production Tech II DATE October 18, 2001 SIGNATURE Make Os TYPE OR PRINT NAME Mary Jo Turner (This space for State Use)

APPROVED BY