500

Form C-103

Submit 3 Copies	State of New Mexico			Revised 1-1-89
to Appropriate District Office	Energy, Minerals &	k Natural	Resources Department	Novibou 1 1 oz
District Office	OH CONCE	OH CONCEDUATION DIVISION		WELL API NO.
DISTRICT I		OIL CONSERVATION DIVISION P. O. Box 2088		30-025-32928
P. O. Box 1980, Hobbs, NM 8824	•			5. Indicate Type of Lease
DISTRI <u>CT II</u>		Fe, NM 8	7504-2088	STATE FEE
P. O. Drawer DD, Artesia, NM 88	8210			6. State Oil & Gas Lease No.
DISTRICT III				B-2148
tooo Di Di an Did Acton MM	87410		(5) 1.0	
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"				Caprock Maljamar Unit
DIFFERE	(FORM C-101) FOR SUCH PROPO	SALS.)	KWII I	Capiock Maijamai Ome
1 Type of Well:	(FORM C-101) FOR SECULT ROLE	<u> </u>		
OIL	GAS	TEN.		
WELL .	WELL OTH	iek		8. Well No.
2. Name of Operator				8. Well No.
The Wiser Oil Comp	pany			9. Pool name or Wildcat
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797				Maljamar Grayburg San Andrea
	obbs, New Mexico 88241 (303) 392	-9191	Trianguman Oranjo and
4. Well Location				
Unit Latter M	: 48 Feet From The So	outh I	ine and Fo	eet From The West Line
Omit Letter 141	. 10			
Section 18	Township 17S	Ras		NMPM Lea County
	10. Elevation		er DF, RKB, RT, GR, etc.)	
		4137		
11.	Check Appropriate Box	to Indic	ate Nature of Notice, R	Report, or Other Data
NOTICE	OF INTENTION TO		SUBS	SEQUENT REPORT OF:
HOTIOL			7	ALTERING CASING
PERFORM REMEDIAL WOR	RK PLUG AND ABANI	DON L	☐ REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING	G OPNS. PLUG AND ABANDONMENT
TEMPORARILY ADAINDON	SHAMOZ I Z MIS	-	-	
PULL OR ALTER CASING			CASING TEST AND CE	MENT JOB L
PULL OR ALTER GASING		Г	7	Con
OTHER:		<u></u>	OTHER: Spot acid	
12. Describe Proposed or Con	npleted Operations (Clearly state al	l pertinent d	details, and give pertinent ad	ites, including estimated date of starting any proposed
work) SEE RULE 1103.				
12/15/97 MIRU Ram Well Service. POH w/rods & pump. Drop standing valve. Pressure up to 500#. Would not hold. ND WH. NU BOP.				
12/16/97 POH & test 2-7/8"	'tbg. Tag bottom @ 4553'. Pull tbg	g. to 4508'.	Set TAC w/10,0000# tension	1. ND BOP. NU WH. RU HES & pump 80 bbls. fresh
water w/1000 gals	s. 15% NE-FE acid. Flush w/28 bbl	s. SD 30 m	m. rump 24 oois, nesh wate	t do wit diministrative and a second
12/17/97 RIH w/rods & 2-1/2" x 2" x 20' RHTC pump. RDMO.				
12/11/97 KITI W/lods & 2-1/2 X 2 X 20 KITTO points.				
I hereby certify that the informa	ation above is true and complete to the	est of my ki	nowledge and belief.	
4. ^			Production Tech II	DATE October 18, 2001
				
TYPE OR PRINT NAME	Mary Jo Turner			
(This space for State Use)				er vi
APPROVED BY		mrmr =		DATE
		TITLE	- that Friday	
			PETALIDA INTE	mirit