

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised -1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-32927
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEI <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator The Wiser Oil Company (22922)	8. Well No. 160
3. Address of Operator 8115 Preston Road, Suite 400, Dallas, Texas 75225	9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)

4. Well Location Unit Letter <u>M</u> : <u>48</u> Feet From The <u>South</u> Line and <u>157</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>17 South</u> Range <u>33 East</u> NMPM Lea _____ County _____				
10. Date Spudded 11-27-95	11. Date T.D. Reached 12-4-95	12. Date Compl. (Ready to Prod.) 1-22-96	13. Elevations (DF & RKB, RT, GR, etc.) 4137' GR	14. Elev. Casinghead
15. Total Depth 4850'	16. Plug Back T.D. 4788'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By All	19. Producing Interval(s), of this completion - Top, Bottom, Name 4067'-4633' Grayburg & San Andres
20. Was Directional Survey Made				
21. Type Electric and Other Logs Run Dual Spaced Neutron Log & Cement Bond Log				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	J-55 24#	1250'	12 1/4"	300 sx Halli Lite & 250 sx Class "C"	Circulate 85 sx opit
5 1/2"	J-55 17#	4850'	7 7/8"	950 sx Halli Lite & 500 sx Class "C"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
				2 7/8"
				4464'

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
4583, 89, 4609, 10, 17, 18, 22, 25, 31, 33; (10 holes)
4399, 4400, 4401; (3 holes)
4322, 4323; (2 holes)
4067, 68, 70, 71, 92, 4115, 26, 27, 28, 35, 40, 60, 61, 71, 75, 86, 4203, 04, 07, 13, 21, 33, 34; (23 holes)

ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4583-4633'	Acidize with 2500 gals 15% NEFE acid
4067-4234'	Frac with 76,000 gal 25# X-link gel with 15,000# 20/40 sand & 126,000# 16/30 sand

PRODUCTION

Date First Production 1-22-96	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 2" x 20' Pump	Well Status (Prod. Or Shut-in) Producing					
Date of Test 1-2-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 66	Gas - MCF 27	Water - Bbl. 529	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Michael R. Burch Printed Name Michael R. Burch, CPL Title Agent for The Wiser Oil Company Date 5-4-96