P. O. Box 1980, Hobbs, NM 88240-1980 District II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd, Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Revised October 18,1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies AMENDED REPORT

Form C-104

	REC	UEST FOI		me and Addres					² OGRID N	lumber
TI XXF'.	- Oil C		Operator He						02292	2
	r Oil Comp								3. Reason for Fi	
	ton Road,								NW	mig Code
	xas 75225)			5. Pool Name				* · · · · · · · · · · · · · · · · · ·	Pool Code
4 API Number 30-025-32928 M					A Pool Name (aljamar Grayburg San Andres				43329	
7. Property Code					8 Property Name				9. Well Number	
14578			Caprock Maljamar Unit					161		
10. Surfa	ce Locatio	on								(3
L. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout		Feet from the	East/West Line	County
<u>M</u>	18	17S	33E	<u> </u>	50	Sout	<u>h</u>	1369	West	Lea
11	Bottom l	Hole Location	1	<u></u>						Country
JL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/Sout	th Line	Feet from the	East/West Line	County
12. Lse Code	13. Produ	cting Method Cod	le ^{14.} G	as Connection	Date 15. C-129 P	ermit Number	^{16.} C	-129 Effective D	ate 17.	C-129 Expiration Date
S		P	i	16/96						
Oil and Ga	s Transpo									
Transporter		19. Transpo			20. POD 21. O/G			22. POD ULSTR Location and Description		
OGRID	<u> </u>	and Ad	ldress							
034019		6 Company ile, OK 74005			2639010		0	Battery B NE/SE Sec 19 T17S R33E		
	Dartiesvii	io, Ok. 74003							LUNCE NOC 17	
000:5:	OPM C				263903	30	G		Battery	/ B
009171	ļ	s Corporation			2039030				NE/SE Sec 19 T17S R33E	
	4044 Pen	гх 79762							.,	
					^{24.} POD	ULSTR Location	n and Descri	pton		
7. Produced 23. POI 263905)					ULSTR Location		pton		
^{23.} POI 263905	0	ta			U	sed for injection				
263905 Well Comp	0 Oletion Da	ta Ready Date	27	TD		sed for injection		^{29.} Perforations		^{30.} DHC, DC, MC
23. POI 263905 Well Comp 25. Spud Date	0 Oletion Da	Ready Date	4850'		U	sed for injection			Mag	
23. POI 263905 Well Comp 25. Spud Date	0 0 0 0 08/16	Ready Date			28. PB	sed for injection		^{29.} Perforations		ks Cement
25. POI 263905 Well Comp 25. Spud Date 01/25/96	oletion Da	Ready Date 5/96	4850'	g Size	28. PB	sed for injection		²⁹ Perforations 4086-4328'	325 sx	ks Cement Class "C"
²⁵ POI 263905 Well Comp ²⁵ . Spud Date 01/25/96	oletion Da 26. I 08/16	Ready Date 5/96	4850' sing & Tubin	g Size	28. PB	Sed for injection TD 33. Depth Set		²⁹ Perforations 4086-4328'	325 sx	ks Cement
²⁵ POI 263905 Well Comp ²⁵ Spud Date 01/25/96 ³¹ Hole S 12½"	oletion Da 26. I 08/16	Ready Date 5/96	4850' sing & Tubing 5/8" 23# cs	g Size	28. PB	33. Depth Set		²⁹ Perforations 4086-4328'	325 sx	ks Cement Class "C"
²⁵ POI 263905 Well Comp ²⁵ Spud Date 01/25/96 ³¹ Hole S 12½"	oletion Da 26. I 08/16	Ready Date 5/96	4850' sing & Tubing 5/8" 23# cs " 17# J-55	g Size	28. PB	33. Depth Set 500' 4850'		²⁹ Perforations 4086-4328'	325 sx	ks Cement Class "C"
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½" 7-7/8	obletion Da	Ready Date 5/96	4850' 5/8" 23# cs " 17# J-55 2-7/8"	g Size sg csg	U: PB' 4800'	33. Depth Set 500' 4850' 4318'		²⁹ Perforations 4086-4328'	325 sx 100 sx Halli Li	class "C" te; 300 sx Class "C"
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½" 7-7/8	Data	Ready Date 5/96	4850' 5/8" 23# cs " 17# J-55 2-7/8"	g Size	21. pB 4800'	33. Depth Set 500' 4850' 4318'		²⁹ Perforations 4086-4328'	325 sx 100 sx Halli Li	ks Cement Class "C"
²⁵ POI 263905 Well Comp ²⁵ Spud Date 01/25/96 ³¹ Hole S 12 ¹ / ₄ "	Data	Ready Date 5/96 32. Cas 8 51/2 s Delivery Date 6/96	4850' sing & Tubin; 5/8" 23# cs " 17# J-55 2-7/8"	g Size 6g Csg Fest Date	21. PB 4800' 31. Test I 24 hours	33. Depth Set 500' 4850' 4318'		¹⁹ Perforations 4086-4328'	325 sx 100 sx Halli Li	class "C" te; 300 sx Class "C" 40. Csg. Pressure
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12 ¹ / ₄ " 7-7/8	Data	Ready Date 5/96 32 Ca: 8 5½ 5½ s Delivery Date 6/96	4850' sing & Tubing 5/8" 23# cs " 17# J-55 2-7/8" 08/19/5	g Size sg csg Fest Date 96 Water	31. Test I 24 hours	33. Depth Set 500' 4850' 4318'		²⁹ Perforations 4086-4328'	325 sx 100 sx Halli Li	cks Cement Class "C" te; 300 sx Class "C" 40. Csg. Pressure
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½" 7-7/8 I. Well Test 35. Date New Oil 08/16/96	Data See Gas 08/16	Ready Date 5/96 32 Car 8 5½ 5½ s Delivery Date 6/96 42 Oil 120	4850' sing & Tubing 5/8" 23# cs " 17# J-55 2-7/8" 08/19/9 43	g Size 8g Cosg Fest Date 96 Water	21. PB 4800' 31. Test I 24 hours	33. Depth Set 500' 4850' 4318'		¹⁹ Perforations 4086-4328'	325 sx 100 sx Halli Li	class "C" te; 300 sx Class "C" 40. Csg. Pressure
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½4" 7-7/8 [. Well Test 5 Date New Oil 08/16/96 41. Choke Size	Data Data See Gas 08/16	Ready Date 5/96 32. Cas 8 51/2 S Delivery Date 6/96 42. Oil 120 Coil Conservation Di	4850' sing & Tubing 5/8" 23# cs " 17# J-55 2-7/8" 08/19/5 0 140 vison have been	g Size sg csg Fest Date 06 Water	31. Test I 24 hours	33. Depth Set 500' 4850' 4318'	n on Unit.	29 Perforations 4086-4328' 39. Tbg Pressure 43. AOF	325 sx 100 sx Halli Li	te; 300 sx Class "C" 40. Csg. Pressure 45. Test Method
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½ 7-7/8 I. Well Test 35. Date New Oil 08/16/96 41. Choke Size Thereby certify that complied with and the set of my knowledge	Data 36. Gas 08/16 the rules of the at the informatic	Ready Date 5/96 32 Car 8 5½ 5½ s Delivery Date 6/96 42 Oil 120	4850' sing & Tubing 5/8" 23# cs " 17# J-55 2-7/8" 08/19/5 0 140 vison have been	g Size sg csg Fest Date 06 Water	31. Test I 24 hours	33. Depth Set 500' 4850' 4318'	n on Unit.	29 Perforations 4086-4328' 39. Tbg Pressure 43. AOF	325 sx 100 sx Halli Li	te; 300 sx Class "C" 40. Csg. Pressure 45. Test Method
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½ 7-7/8 I. Well Test 35. Date New Oil 08/16/96 41. Choke Size Thereby certify that complied with and the set of my knowledge	Data 36. Gas 08/16 the rules of the at the informatic	Ready Date 5/96 32. Cas 8 51/2 S Delivery Date 6/96 42. Oil 120 Coil Conservation Di	4850' sing & Tubing 5/8" 23# cs " 17# J-55 2-7/8" 08/19/5 0 140 vison have been	g Size sg csg Fest Date 06 Water	31. Test I 24 hours 44. G 16 Approved by:	33. Depth Set 500' 4850' 4318' Cength	conse	²⁹ Perforations 4086-4328' ³⁹ Tbg Pressure ⁴⁵ AOF	325 sx 100 sx Halli Li	te; 300 sx Class "C" 40. Csg. Pressure 45. Test Method
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½4" 7-7/8 I. Well Test 33. Date New Oil 08/16/96 41. Choke Size Thereby certify that complied with and the est of my knowledge gnature:	Data 36. Gas 08/16 the rules of the at the informatic	Ready Date 3/96 32. Cas 8 51/2 S Delivery Date 6/96 42. Oil 120 Oil Conservation Dion given above is true	4850' sing & Tubing 5/8" 23# cs " 17# J-55 2-7/8" 08/19/5 0 140 vison have been	g Size sg csg Fest Date 06 Water	31. Test I 24 hours	33. Depth Set 500' 4850' 4318' Cength	CONSE	29 Perforations 4086-4328' 39 Tbg Pressure 45 AOF	325 sx 100 sx Halli Li	te; 300 sx Class "C" 40. Csg. Pressure 45. Test Method
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½" 7-7/8 I. Well Test 35. Date New Oil 08/16/96 41. Choke Size I hereby certify that implied with and the st of my knowledge gnature:	Data Data S. Gas 08/16 the rules of the at the informatic and belief. Betty E	Ready Date 3/96 32. Cas 8 51/2 S Delivery Date 6/96 42. Oil 120 Oil Conservation Dion given above is true	4850' sing & Tubin 5/8" 23# cs " 17# J-55 2-7/8" 08/19/9 03/140 vison have been and complete t	g Size sg csg Fest Date 06 Water	31. Test I 24 hours 44. G 16 Approved by:	33. Depth Set 500' 4850' 4318' Cength	CONSE	²⁹ Perforations 4086-4328' ³⁹ Tbg Pressure ⁴⁵ AOF	325 sx 100 sx Halli Li	te; 300 sx Class "C" 40. Csg. Pressure 45. Test Method
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 123/4" 7-7/8 I. Well Test 35. Date New Oil 08/16/96 41. Choke Size I hereby certify that complied with and the cest of my knowledge grature: Printed Name:	Data Data Data O 8/16 O 8/	Ready Date 5/96 32. Cat 8 5½ Selective Date 6/96 42. Oil 120 Coil Conservation Dien given above is true	4850' sing & Tubin; 5/8" 23# cs " 17# J-55 2-7/8" 08/19/5 43 140 vison have been and complete t	g Size sg csg Fest Date 06 Water	31. Test I 24 hours 41. G 16 Approved by: Title:	33. Depth Set 500' 4850' 4318' Cength	CONSE	29 Perforations 4086-4328' 39 Tbg Pressure 45 AOF	325 sx 100 sx Halli Li	te; 300 sx Class "C" 40. Csg. Pressure 45. Test Method
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½ 7-7/8 I. Well Test 35. Date New Oil 08/16/96 41. Choke Size I hereby certify that mplied with and the set of my knowledge gnature: Printed Name: Citle: Agent 1 Date: 09/13/	Data Data See Hard	Ready Date 5/96 32. Cas 8 51/2 S Delivery Date 6/96 42. Oil 120 Oil Conservation Di on given above is true pie ser Oil Compan	4850' sing & Tubin 5/8" 23# cs " 17# J-55 2-7/8" 08/19/9 40 40 40 40 40 40 40 40 40 40 40 40 40	g Size 6g Csg Cest Date 96 Water)	Ji. pp. 4800' 34. Test I 24 hours 44. G 16 Approved by: Title: Approval Date:	33. Depth Set 500' 4850' 4318' Cength	CONSE	29 Perforations 4086-4328' 39 Tbg Pressure 45 AOF	325 sx 100 sx Halli Li	te; 300 sx Class "C" 40. Csg. Pressure 45. Test Method
25. POI 263905 Well Comp 25. Spud Date 01/25/96 31. Hole S 12½ 7-7/8 I. Well Test 35. Date New Oil 08/16/96 41. Choke Size I hereby certify that complied with and the cest of my knowledge granture: Printed Name: Citle: Agent 1 Date: 09/13/	Data Data See Gas 08/16 With the rules of the at the informatic and belief. Betty E For The Wise Ge of operator	Ready Date 5/96 32. Cas 8 51/2 8 Delivery Date 6/96 42. Oil 120 Coil Conservation Dion given above is true pie Ser Oil Compar Phone: 214	4850' sing & Tubing 5/8" 23# cs " 17# J-55 2-7/8" 08/19/5 43 140 vison have been and complete to	g Size 6g Csg Cest Date 96 Water)	Ji. pp. 4800' 34. Test I 24 hours 44. G 16 Approved by: Title: Approval Date:	33. Depth Set 500' 4850' 4318' Length	CONSE	29 Perforations 4086-4328' 39 Tbg Pressure 45 AOF	325 sx 100 sx Halli Li	te; 300 sx Class "C" 40. Csg. Pressure 45. Test Method

