

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.
30-025-32928

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator
The Wiser Oil Company (22922)

3. Address of Operator
8115 Preston Road, Suite 400, Dallas, Texas 75225

4. Well Location
Unit Letter M : 50 Feet From The South Line and 1369 Feet From The West Line
Section 18 Township 17 South Range 33 East NMPM Lea County

10. Date Spudded 1-25-96 11. Date T.D. Reached 2-1-96 12. Date Compl. (Ready to Prod.) 8-16-96 13. Elevations (DF & RKB, RT, GR, etc.) 4137' GR 14. Elev. Casinghead

15. Total Depth 4850' 16. Plug Back T.D. 4800' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 4086' - 4328' Grayburg & San Andres 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run Dual Spaced Neutron & Cement Bond 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8/5/8"	24#	500'	12 1/4"	325 sx Halli Lite/1/4# Flocele	Circ 60 sx to pit
5 1/2"	17#	4850'	7 7/8"	1100 sx Lite & 300 sx .5% Hal 9 &	Circ 195 sx
				250 sx Hali 334	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	4318'	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4322-28 (7 holes)		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4086,87,88,89,4173,74,75,85,86,87,88,4217,18,19,27,35,47,48,49 (19 holes)		4322-28'	Acidize/1000 gal 15% NEFE acid
		4086-4249'	Acidize/2900 gal 15% NEFE acid
		4086-4249'	Frac/18000 gal Delta gel + 16000# 16/30 sand + 9000 gal gelled water

28. PRODUCTION							
Date First Production 8-16-96		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 3/4" x 16' Pump				Well Status (Prod. Or Shut-in) Producing	
Date of Test 8-19-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 120	Gas - MCF 16	Water - Bbl. 140	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 120	Gas - MCF 16	Water - Bbl. 140	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By

30. List Attachments
Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Signature Michael R. Burch Printed Name Michael R. Burch, CPL Title Agent for The Wiser Oil Company Date 9-26-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T.	Anhy
T.	Salt
B.	Salt
T.	Yates
T.	7 Rivers
T.	Queen
T.	Grayburg
T.	San Andres
T.	Glorieta
T.	Paddock
T.	Blimebry
T.	Tubb
T.	Dinkard
T.	Abo
T.	Wolfcamp
T.	Penn
T.	Cisco (Bough C)
T.	Canyon
T.	Strawn
T.	Aloka
T.	Miss
T.	Devonian
T.	Silurian
T.	Montoya
T.	Simpson
T.	McKee
T.	Ellenburger
T.	Gr. Wash
T.	Delaware Sand
T.	Bone Springs
T.	Ojo Alamo
T.	Kirtland-Fruitland
T.	Pictured Cliffs
T.	Cliff House
T.	Mencfee
T.	Point Lookout
T.	Mancos
T.	Gallup
T.	Base Greenhorn
T.	Dakota
T.	Morrison
T.	To-dillo
T.	Entrada
T.	Wingate
T.	Chinle
T.	Permian "A"
T.	Penn. "B"
T.	Penn. "C"
T.	Penn. "D"
T.	Ladaville
T.	Madison
T.	Eibert
T.	McCracken
T.	Ignacio Ortiz
T.	Granite

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]