

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-32929
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 162
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>O</u> : <u>56</u> Feet From The <u>South</u> Line and <u>2595</u> Feet From The <u>East</u> Line Section <u>17-18</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4148' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Perforate & Acidize</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(continued)

12/03/99 RIH to 4300' & set pkr. RU Hughes Well Service. Pressure test tbg. to 4000#. Acidized Vac. & Jackson w/2000 gals. 15% NE-FE HCL acid & 2250# rock salt. Best block 250#. Best break 300#. ATP 3250# @ 4.4 bpm. ATP 3650# @ 4.8 bpm. ISIP 2800#. 5 min. 2600#. 10 min. 2400#. 15 min. 2250#. SI 1 hr. 1000#. RIH w/RBP & set @ 4300'. Set pkr. @ 4000'. Acidize w/3000 gals. 15% NE-FE HCL acid w/1750# rock salt & 105 ball sealers. Best block 200#. Best break 200#. ATP 3200# @ 4.9 bpm. MTP 3480# @ 5.0 bpm. ISIP 2500#. 5 min. 2200#. 10 min. 2130@. 15 min. 2000#. 1 hr. SI 1600#.

12/04/99 POH w/2-7/8" tbg. LD tools. RIH w/2-7/8" tbg. Tbg. @ 4081'. SN @ 4048'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-3/4" x 20' pump. Left well flowing to Battery.

12/05/99 Left well pumping to CMU Battery "B". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE December 27, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

DATE