

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					WELL API NO. 30-025-32929				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐					5. Indicate Type of Lease STATE ☒ FEE ☐				
2. Name of Operator THE WISER OIL COMPANY OGRID 022922					6. State Oil & Gas Lease No. B-2148				
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220					7. Lease Name or Unit Agreement Name CAPROCK MALJAMAR UNIT				
4. Well Location Unit Letter 0 : 56 Feet From The South Line and 2595 Feet From The East Line Section 17 Township 17S Range 33E NMPM Lea County					8. Well No. 162				
10. Date Spudded 04/30/95		11. Date T.D. Reached 05/08/95		12. Date Compl. (Ready to Prod.) 06/02/95		13. Elevations (DF & RKB, RT, GR, etc.) 4148 GR		14. Elev. Casinghead	
15. Total Depth 5550'		16. Plug Back T.D. 5454'		17. If Multiple Compl How Many Zones?		18. Intervals Drilled By Rotary Tools All Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name 4076-4664 Grayburg San Andres	
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR					20. Was Directional Survey Made Yes				
22. Was Well Cored No									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
8 5/8"		24#		1280		12 1/4"		350 sx Lite 250 sx	
5 1/2"		17#		5550		7 7/8"		1250 sx Lite 750 sx	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
2 7/8"									
26. Perforation record (interval, size, and number)									
4610-4664 (14 holes)									
4353-4443 (15 holes)									
4076-4279 (31 holes)									
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED				
					See Detail Attached				
28. PRODUCTION									
Date First Production 06/02/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing		
Date of Test 06/16/95		Hours Tested 24 hr.		Choke Size -		Prod'n For Test Period 56		Oil - Bbl. 22	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 56		Gas - MCF 271	
								Water - Bbl. 393	
								Gas - Oil Ratio 35.9	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Wade White	
30. List Attachments Logs, deviation survey									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature Melanie J. Parker				Printed Name Melanie J. Parker				Title Agent	
								Date 07/11/95	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spudding tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico				
T. Anhy	1242	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1368	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	2339	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2565	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2925	T. Devonian	T. Menefee	T. Madison
T. Queen	3543	T. Silurian	T. Point Lookout	T. Elbert
Ayburg	3956	T. Montoya	T. Mancos	T. McCracken
San Andres	4284	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Morieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T. _____
T. Blinbry		T. Gr. Wash	T. Morrison	T. _____
T. Tubb		T. Delaware Sand	T. Todilto	T. _____
T. Drinkard		T. Bone Springs	T. Entrada	T. _____
T. Abo		T. _____	T. Wingate	T. _____
T. Wolfcamp		T. _____	T. Chinle	T. _____
T. Penn		T. _____	T. Permian	T. _____
T. Cisco (Bough C)		T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand
300	650	350	Red Sand & Shale
650	1242	592	Red Beds
1242	1368	126	Anhydrite
1368	2339	971	Salt
2339	5550	3211	Dolomite, Sand, Anhydrite