

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.
30-025-32930

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2148

7. Lease Name or Unit Agreement Name
Caprock Maljamar Unit

8. Well No.
163

9. Pool name or Wildcat
Maljamar Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
The Wiser Oil Company

3. Address of Operator
P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

4. Well Location
Unit Letter O : 45 Feet From The South Line and 1349 Feet From The East Line
Section 18 Township 17S Range 33E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4218' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: <u>Re-perf. & acidize</u> ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. (continued)

5/17/00 RIH w/4-3/4" shoe, wash pipe tools & 2-7/8" tbg. Tag @ 4518'. Wash over fish. Fell out @ 4535'. Tag @ 4800'. Wash over fish to 4805'. Returns iron sulfide & carbonate scale. RIH to 5103'. Top of fish between 4917' & 5103'. POH to 4100'.

5/18/00 POH w/2-7/8" tbg. & DC's. LD jars & shoe. Ran 4.71" gauge ring & tag @ 4170'. Ran 4.62" gauge & tag fish @ 5194'. RU Computalog WL & perforate Grayburg 4137', 38', 69', 74'-77', 99', 4216', 26'-28', 48'-50', 55', 61', 70', 79', 82', 91', 98', 4301', 09'-11, 16', 20', 22', 4364', 78', 79', 84', 92', 4409', 32', 58', 78', 81', 89' & Vac. 4720', 21', 22', 25', 26', 34', 35', 41', 45', 49', 52', & 53' w/4 SPF. RD WL. RIH w/6 jts. 4-1/2" wash pipe & 6 jts. 3-1/2". POH & LD. RIH w/RBP & pkr. assembly on 2-7/8" tbg to 4100'.

5/19/00 Set RBP @ 4775'. Pkr. @ 4640'. RU Hughes Well Service. Drop standing valve. Pressure test tbg. to 4000#. Acidized Vac. 4720'-4753' w/2500 gals. 15% HCL anti-sludge w/90 gals. toluene & 2000# rock salt. Best block 500#. Best break 480#. ATP 3500# @ 5 bpm. MTP 4000# @ 5 bpm. ISIP 2800#. 5 min. 2610#. 10 min. 2570#. 15 min. 2500#. SI 1 hr. 2250#. Move RBP to 4650'. Pkr. @ 4098'. Acidized Grayburg 4137'-4489' w/2500 gals. 15% HCL anti-sludge w/90 gals. toluene/m. Parted hard line w/54 bbls. gone. Restart job w/2500 gals. 15% HCL & 2000# rock salt. Best block 300#. Best break 300#. ATP 2900# @ 4.7 bpm. MTP 3500# @ 5 bpm. ISIP 2600#. 5 min. 2350#. 10 min. 2250#. 15 min. 2200#. SI 1 hr. 2000#. Well would not blow down. Left on 10/64" choke down flowline on 180 PSI.

5/22/00 Release pkr. & RBP. POH. RIH w/2-7/8" tbg. Tbg. @ 4171'. SN @ 4134'. TAC @ 4100'. RIH w/rods & 2-1/2" x 1-3/4" x 20' RHBC pump. Left well pumping to CMU Battery "B".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____