Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-103 Revised 1-1-89

District Office	Ellergy, Millerais & Natural F	resources Department	Revised 1-1-6)
DISTRICT I	OIL CONSERVATION DIVISION P. O. Box 2088		WELL API NO.
P. O. Box 1980, Hobbs, NM 88240			30-025-32930
DISTRICT II			5. Indicate Type of Lease STATE FEE
P. O. Drawer DD, Artesia, NM 88210	Drawer DD, Artesia, NM 88210		
DISTRICT III			6. State Oil & Gas Lease No. B-2148
1000 Rio Brazos Rd., Aztec, NM 87410			D-2140
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
1 Type of Well:			
OIL GAS WELL	OTHER		
2. Name of Operator		""	8. Well No.
The Wiser Oil Company 3. Address of Operator			9. Pool name or Wildcat
P.O. Box 2568 Hobbs, New Mexic	so 88241 (505) 392-9797		Maljamar Grayburg San Andres
4. Well Location	00211 (303) 332 3777		Majana Stayout Sun Maies
Unit Letter O: 45 Feet From The South Line and 1349 Feet From The East Line			
Section 18 Township 17S Range 33E NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4218' GR			
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTE			EQUENT REPORT OF:
NOTICE OF INTE		00001	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING			
PULL OR ALTER CASING		CASING TEST AND CEME	ENT JOB C
OTHER:		OTHER: _Tubing stuck	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
6/05/98 MIRU Pool Well Service. Pump stuck. Back off pump & POH w/rods. RIH w/rods & 2-1/2" x 1-1/4" x 20' RHBY pump. Left well pumping to Battery B.			
7/21/98 MIRU Pool Well Service. POH w/76 rods and 2-1/2" x 1-1/4" x 20' RHBY pump. Csg. pressure up. Blew well down to enviro. vat. Rec'd 40 bbls. oil. Pump down flowline. RU BOP. Tbg. stuck. RU Rotary WL. Ran free point. Tbg. stuck @ 4500'. Tbg. collapsed @ this point. Cut tbg. off @ 4470' in middle of jt. Unset TAC. POH w/136 jts. 2-7/8" tbg. RIH w/2-7/8" tbg.			
7/22/98 Tbg. @ 4107.85'. SN @ 4071.00'. RD BOP. RIH w/rods & 2-1/2" x 1-1/2" x 20' RHBC pump. Left well pumping to Battery B.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Many JA THENEY	TITLEPi	oduction Tech II	DATE October 18, 2001
TYPE OR PRINT NAME Mary Jo Turner		<u> </u>	3
(This space for State Use)	i	JIMPAULE AND	
APPROVED BY		PETROLLOW!	DATE 7002
	TITLE	n.	DATE: