

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32931
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	CAPROCK MALJAMAR UNIT
8. Well No.	#164
9. Pool name or Wildcat	MALJAMAR GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐				
2. Name of Operator THE WISER OIL COMPANY OGRID 022922				
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220				
4. Well Location Unit Letter M : 269 Feet From The South Line and 23 Feet From The West Line Section 17 Township 17S Range 33E NMPM Lea County				
10. Date Spudded 04/20/95	11. Date T.D. Reached 04/29/95	12. Date Compl. (Ready to Prod.) 05/18/95	13. Elevations (DF & RKB, RT, GR, etc.) 4207 GR	14. Elev. Casinghead
15. Total Depth 5550	16. Plug Back T.D. 5500	17. If Multiple Compl How Many Zones?	18. Intervals Drilled By Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4184-4792 Grayburg & San Andres				20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1320	12 1/4"	350 sx Lite 250 sx Pr + 100 circ	
5 1/2"	17#	5550	7 7/8"	750 sx Lite 675 sx Pr + 65 circ	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8 "	4815	

26. Perforation record (interval, size, and number) 4727-4792 (13 holes) 4491-4569 (10 holes) 4184-4389 (36 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED See Detail Attached
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28. PRODUCTION							
Date First Production 05/18/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1/2" x 2" x 20' RWBC				Well Status (Prod. or Shut-in) Producing	
Date of Test 05/24/95	Hours Tested 24 hr.	Choke Size -	Prod'n For Test Period Oil - Bbl. 14	Gas - MCF 46	Water - Bbl. 492	Gas - Oil Ratio 404	
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. 14	Gas - MCF 46	Water - Bbl. 492	Oil Gravity - API - (Corr.) 35.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Wade White
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30. List Attachments Logs, deviation survey
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melanie J. Parker Printed Name Melanie J. Parker Title Agent Date 06/01/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1335	T. Canyon
T. Salt	1458	T. Strawn
B. Salt	2434	T. Atoka
T. Yates	2661	T. Miss
T. 7 Rivers	3018	T. Devonian
T. Queen	3637	T. Silurian
byburg	4062	T. Montoya
an Andres	4395	T. Simpson
T. Morieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. bo		T.
T. Wolfcamp		T.
T. Penn		T.
asco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1335	685	Red Beds				
1335	1458	123	Anhydrite				
1458	2434	976	Salt				
2434	5550	3116	Dolomite, Sand, Anhydrite				

RECEIVED

JUN 1 1963
OCCUPANCY
OFFICE