

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
1625 French Drive Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 7504-2088

WELL API NO. 30-025-32941
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
2. Name of Operator The Wiser Oil Company	8. Well No. 196
3. Address of Operator P.O. Box 2568 Hobbs, New Mexico (505) 392-9797	9. Pool name or Wildcat Maljamar Grayburg San Andres
4. Well Location Unit Letter <u>H</u> : <u>2473</u> Feet From The <u>North</u> Line and <u>1259</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4185' RT	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Re-perforate & acidize</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/30/01 MIRU Tyler WS # 103. POH w/66-7/8" rods. RIH & fished rods. LD pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & scraper assembly to 4600'. POH w/2-7/8" tbg. LD tools.

01/31/01 RU Computalog WL & perforated Vac. f/4481',84',85',89',90',91',4503',04',08',12',13',16',52',53',55' & Grayburg f/4196',97',4234',39',40',41',42',56',57',75',76',77',4305',06',07',40',43',44',45',58',66' & 68' w/2 SPF. RD WL. RIH w/5-1/2" AD-1 pkr on 2-7/8" tbg. to 4097'. Pressure tested tbg. to 4000#. Pickled tbg. w/200 gals. 15% HCL acid. Set pkr. Pressured backside to 500#. Cudd acidized Grayburg-Vac. f/4196'-4800' w/3000 gals. 15% HCL NE-FE acid w/3500# rock salt. Best block 500#. Best break 450#. ATP 2000# @ 3.0 bpm. MTP 2450# @ 3.2 bpm. Flushed w/32 bbls. fresh water. ISIP 2050#. 5 min. 1840#. 10 min. 1720#. 15 min. 1620#. RD Cudd. 1 hr. 1450#. Blew well down to frac tank. Pumped 220 gals. SQ-300 scale squeeze followed by 130 bbls. fresh water.

02/01/01 RIH w/2-7/8" tbg. Tbg. @ 4440'. SN @ 4410'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 2" x 20' pump. Left well pumping to CMU Battery "A".

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner TITLE Production Tech II DATE September 12, 2001
TYPE OR PRINT NAME Mary Jo Turner TELEPHONE NO. (505) 392-9797

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____