

3 Appropriate
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Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-32941
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-2148
7. Lease Name or Unit Agreement Name	CAPROCK MALJAMAR UNIT
8. Well No.	196
9. Pool name or Wildcat	MALJAMAR GRAYBURG SAN ANDRES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DUFF RESVR ☐ OTHER ☐					
2. Name of Operator THE WISER OIL COMPANY OGRID 022922					
3. Address of Operator 207 W MCKAY, CARLSBAD, NM 88220					
4. Well Location Unit Letter H : 2473 Feet From The North Line and 1259 Feet From The East Line Section 20 Township 17S Range 33E NMMPM Lea County					
10. Date Spudded 05/09/95	11. Date T.D. Reached 05/19/95	12. Date Compl. (Ready to Prod.) 06/14/95	13. Elevations (DF & RKB, RT, GR, etc.) 4194 GR	14. Elev. Casinghead	
15. Total Depth 5550	16. Plug Back T.D. 5487	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools All Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name 4196-4719 Grayburg & San Andres	
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR				20. Was Directional Survey Made Yes	
22. Was Well Cored No					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1325	12 1/4"	350 sx Lite 250 sx	"C"/150 Circ
5 1/2"	17#	5550	7 7/8"	1000 sx Lite 350 sx	+100 Circ

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4750	

26. Perforation record (interval, size, and number)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
4711-4719 (6 holes)		DEPTH INTERVAL	
4481-4555 (16 holes)		AMOUNT AND KIND MATERIAL USED	
4196-4415 (30 holes)		See Detail Attached	

28. PRODUCTION							
Date First Production 06/14/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 06/18/95	Hours Tested 24 hr.	Choke Size -	Prod n For Test Period	Oil - Bbl. 65	Gas - MCF 26	Water - Bbl. 259	Gas - Oil Ratio 400
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate	Oil - Bbl. 65	Gas - MCF 26	Water - Bbl. 259	Oil Gravity - API - (Corr.) 35.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold				Test Witnessed By Wade White			
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30. List Attachments Logs, deviation survey	
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Melanie J. Parker Printed Name Melanie J. Parker Title Agent Date 07/11/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-dug or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1373
T. Salt _____ 1498
B. Salt _____ 2471
T. Yates _____ 2694
T. 7 Rivers _____ 3061
T. Green _____ 3667
T. _____ 4060
T. _____ 4436
T. Morieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	300	300	Caliche & Sand				
300	650	350	Red Sand & Shale				
650	1373	723	Red Beds				
1373	1498	125	Anhydrite				
1498	2471	973	Salt				
2471	5550	3079	Dolomite, Sand, Anhydrite				

RECORDED
JUL 10 1995
OIL & GAS
SECTION