

8/7/97

Craig Japlin

806-7-7-68-20

K.C.S.

Vac 31^{#1}

Opened valves 8/5/97

No ~~valves~~ vacuum
at 8/6/97

sending letter & schematic
confirming findings

Name ACK GRIFFINDate 09-05-97 Miles 177 DistrictTime of Departure 7 AMTime of Return 4 PM Car No. G21

In the space below indicate the purpose of the trip and the duties performed, listing wells or leases visited and any action taken.

Signature Jack Griffin

P O P 3

1 well - Maljamar Area - P & A on:Phillips Pet Co - New Mex "B" #1H-22-17-33 - Laying
down Production Equipment - Should set
CIBP today -

H O P 5

10 Wells & Batteries Maljamar Area - Housekeeping
Phillips, Mobil, Texaco - All OK
Checked KCS for gauges & repairs - neither
has happenedMileage

UIC _____

RFA _____

Other 177Per Diem

UIC _____

RFA _____

Other _____

Hours

UIC _____

RFA _____

Other 8TYPE INSPECTION
PERFORMEDH = Housekeeping
P = Plugging
C = Plugging Cleanup
T = Well Test
R = Repair/Workover
F = Waterflow
M = Missing or Spill
W = Water Contamination
O = OtherINSPECTION
CLASSIFICATIONU = Underground Injection Control - Any inspection of or related to injection project, facility, or well or resulting from injection into any well. (SWD, Injary injection and production wells, water flows or pressure tests, surface injection equipment, plugging, etc.)
R = Inspections relating to Reclamation Fund Activity
O = Other - Inspections not related to injection or The Reclamation Fund
E = Indicates some form of enforcement action taken in the field (draw immediately below the letter U, R or O)NATURE OF SPECIFIC WELL
OR FACILITY INSPECTEDD = Drilling
P = Production
I = Injection
C = Combined prod. inj. operations
S = SWD
U = Underground Storage
G = General Operation
F = Facility or location
M = Meeting
O = Other



STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
July 31, 1997
POST OFFICE BOX 1980
HOBBS, NEW MEXICO 88241-1980
(505) 393-6161

KCS Medallion
7130 South Lewis, Suite 700
Tulsa, Oklahoma 74136

Re: Vacuum 31 #1-O, Sec. 31, T16S, R35E

Gentlemen:

An Oil Conservation Division representative recently witnessed a bradenhead test on the above referenced producing well.

The information available indicates a possible casing leak.

We request that you determine the cause of the strong vacuum both on the surface and intermediate casing, and make any repairs necessary to prevent damage to the affected formations. We request that you submit your proposal for correcting this problem on a sundry notice (C-103) no later than September 30, 1997.

We are enclosing copies of the test sheet for your information.

We request 24 hours notice prior to repairs in order to witness the operation.

Very truly yours

OIL CONSERVATION DIVISION

Chris Williams
Supervisor, District I

CW:bp

cc: William J. LeMay
File

Enclosure



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NEW MEXICO OIL CONSERVATION DIVISION
CASING--BRADENHEAD TEST

OPERATOR: INTERCOAST OIL & GAS
LEASE: VACUUM "31"
POOL: NORTH VACUUM ATOKA-MORROW GAS
FOOTAGE 660-S SECTION 31 TOWN 16 S RANGE 10 E
FOOTAGE 1980-E PRESS LMT . TYPE LEASE P TYPE WELL
ORDER NO. . DATE INJ. BEGAN .

TEST DATE. TEST TYPE . PASS/FAIL .
OPERATOR REP: . OGD REP: .
CASING SIZE SET AT TOP CMT CEMENTED . PRESSURE REMARKS
SURFACE 13 3/8 495 0 5405X .
INTERM-1 9 5/8 4585 NDB 16305X .
INTERM-2
PROD 5 1/2 12750 12,030' 8005X .
LINER
TUBING

REMARKS: COMPLETED 8/1/95
REPAIR LETTER DATE . DATE REPAIR .

TEST DATE 27-Jun-96 TEST TYPE BHT PASS/FAIL BPO2
OPERATOR REP: JIMMY OGD REP: TURNACLIFF
CASING SIZE SET AT TOP CMT CEMENTED PRESSURE REMARKS
SURFACE 13 3/8 495 0 5405X 3" VAC-0 .
INTERM-1 9 5/8 4585 NDB 16305X 21" VAC-1 .
INTERM-2
PROD 5 1/2 12750 12,030' 8005X 130 .
LINER
TUBING 2 3/8 . 125 GAS WELL

REMARKS: COPY FOR J S-NO WORK AT THIS TIME
REPAIR LETTER DATE . DATE REPAIR .

TEST DATE 07-03-97 TEST TYPE . PASS/FAIL .
OPERATOR REP: Chad OGD REP: Jack
CASING SIZE SET AT TOP CMT CEMENTED PRESSURE REMARKS
SURFACE 13 3/8 495 0 5405X Strong Vac no gauge
INTERM-1 9 5/8 4585 NDB 16305X Strong Vac .
INTERM-2
PROD 5 1/2 12750 12,030' 8005X 220
LINER
TUBING 2 3/8 . 100 gas well

REMARKS: .
REPAIR LETTER DATE . DATE REPAIRED .