

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. OIL CONS. COMMISSION

BOX 1980 FORM APPROVED

HOBBS, NEW MEXICO 88240
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. Name of Operator

The Wiser Oil Company (22922)

3. ADDRESS AND TELEPHONE NO.

8115 Preston Road, Suite 400, Dallas, Texas 75225 (214) 265-0080

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 1579' FSL & 2344' FEL, Unit J

At top prod. Interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5-23-95

5. LEASE DESIGNATION AND SERIAL NO.

LC-059576

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar Grayburg Unit (11844)

8. FARM OR LEASE NAME, WELL NO.

92

9. API WELL NO.

30-025-32976

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg San Andres (43329)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T17S-R32E, N.M.P.M.

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPURRED

11-9-95

16. DATE T.D. REACHED

11-16-95

17. DATE COMPL. (Ready To prod)

12-11-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

4218' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4355'

21. PLUG BACK T.D., MD & TVD

4347'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

→ All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD) *

4058'-4356' Grayburg & San Andres

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log & Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	1190'	12 1/4"	300 sx Halli Lite & 250 sx Class "C"	Circ 75 sx to pit
5 1/2" J-55	17#	4355'	7 7/8"	1000 sx Halli Lite & 650 sx Class "C"	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4241'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4347, 48, 49, 50, 51, 52, 53, 54, 55, 56; 10 holes
4058, 63, 64, 84, 4101, 02, 04, 05, 17, 26, 27, 43, 52, 53, 54, 55,
62, 74, 87, 88, 89, 97, 4207, 11, 15, 19; 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4355'	Squeeze 400 sx Class "C" cmt down 85/8"
	x 5 1/2" annulus
4347-4356 & 4058-4219	Acidize w/ 1500 & 2500 gals 15% NEFE, resp.
4347-4356	Frac w/ 25,200 gals 25# X-link gel w/ 10,400# 20/40 sand
4058-4219	Frac w/ 65000 gals Boragel 25 w/ 85000# 16/30 sand &
	15,900# 20/40 sand

33. *

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-11-95		2½" x 2" x 20' pump					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-26-95	24		→	36	12	321		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY— <i>api</i> (CORR.)		
		→	ACCEPTED FOR RECORD					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Michael R. Burch, CPL

TITLE

Agent for The Wiser Oil Company

DATE

5-24-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.