

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-163
Revised 1-1-89

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33005

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-2148

7. Lease Name or Unit Agreement Name

Caprock Maljamar Unit

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL ☒

GAS

WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

159

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter O : 475 Feet From The South Line and 1358 Feet From The East in

Section 13 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4097' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-perf. & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/11/00 MIRU Tyler Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/tbg. RIH w/4-3/4" bit & scraper on 2-7/8" tbg. Tag @ 4250'. POH w/2-7/8" tbg. LD bit & scraper.

7/12/00 RU Computalog WL. RIH w/CIBP. Tag @ 4250'. Set CIBP top of plug @ 4245'. Perforate San Andres Grayburg f/3960', 68', 69', 4007', 08', 09', 35', 66', 67', 97', 4108', 09', 13', 14', 26', 27', 44', 45', 53', 60', 63', 67', 73', 76', 80', & 85' w/4 SPF. RD WL. RIH w/5-1/2" AD-1 pkr. on 2-7/8" tbg. to 3907'. Set pkr. RU Hughes Well Service. Drop standing valve. Test tbg. to 4000#. Csg. to 500#. Acidized San Andres Grayburg 3960'-4185' w/3000 gals. 15% HCL NE-FE acid in 6 stages w/2750# rock salt in 5 stages. Max. block to 4000#. Best break 3450#. ATP 3750# @ 4.0 bpm. MTP 4000# @ 4.5 bpm. Flushed w/29 bbls. water. ISIP 2920#. 5 min. 2600#. 10 min. 2550#. 15 min. 2500#. RD Hughes. SI 1 hr. 2200#.

7/13/00 POH w/2-7/8" tbg. LD AD-1 pkr. RIH w/rods & 2-1/2" x 1-1/2" x 20' RHBC pump. Left well pumping to CMU Battery "B". RDMO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner
TYPE OR PRINT NAME Mary Jo Turner

TITLE Production Tech II

DATE June 14, 2001

TELEPHONE NO. 392-9797

(This space for State Use)

APPROVED BY _____

TITLE _____

DATE _____