Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OII.	CONSERVAT	MON DIVISIO	ìN
	COMBEKANI	TON DIVISION	ノハ

310 Old Santa Fe Trail, Room 206 Santa Fe, New Mexico, 87503

Revised 1-1-89

WELL API NO.

DISTRICT II Sat	nta Fe, New Mexico 87503	30-025-33021
P.O. Drawer DD, Artesia, NM 88210	italic, ivew Mexico 8/303	5. Indicate Type of Lease
DISTRICT III		STATE Y FEE
1000 Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas Lease No.
		VA-1221
SUNDRY NOTICES AND RE	PORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DE	RILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR, USE "AP	PLICATION FOR PERMIT	7. Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH	PROPOSALS.)	
1. Type of Well: OIL GAS		7
WEIT X WEIT	OTHER	GECKO -27- State
2. Name of Operator		8. Well No.
GECKO, Inc.		o. Well No.
3. Address of Operator		9. Pool name or Wildcat
310 W. Wall, Suite 702 -LB106, M	idland TV 70701	
4. Well Location	19701	Wildcat
Unit Letter A : 660 Feet From 79	North	50
Unit Letter A: 660 Feet From Ti	ne INOI CII Line and Of	Feet From The Fast Line
Section 27 Township	15 % - 20 7	
	15 S Range 38 E evation (Show whether DF, RKB, RT, GR, etc.)	NMPM Lea County
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	3712' GL	
Charle Assistance		
11. Check Appropriate F	Box to Indicate Nature of Notice, R	leport, or Other Data
NOTICE OF INTENTION TO	D: SUE	SEQUENT REPORT OF:
BEDEODU DENEDIU MODIC	<u> </u>	
PERFORM REMEDIAL WORK PLUG AND	ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE P	LANS COMMENCE DRILLING	OPNS. DPLUG AND ABANDONMENT X
	SOMMENCE DAILLING	OPNS. U PLUG AND ABANDONMENT X
PULL OR ALTER CASING	CASING TEST AND CE	MENT JOB
OTHER:	OTUED.	
12. Describe Proposed or Completed Operations (Clearly state		
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