

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33021
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA-1221

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name GECKO -27- State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	
2. Name of Operator GECKO, Inc.	8. Well No. 1
3. Address of Operator 310 W. Wall, Suite 702 LB 106, Midland, TX 79701	9. Pool name or Wildcat Wildcat

4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>15S</u> Range <u>38E</u> NMPM <u>Lea</u> County _____
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10. Date Spudded 07-23-95	11. Date T.D. Reached 08-19-95	12. Date Compl. (Ready to Prod.) P&A 08-22-95	13. Elevations (DF& RKB, RT, GR, etc.) 3712' GL	14. Elev. Casinghead 3712' GL
15. Total Depth 11,283'	16. Plug Back T.D. P&A	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools ☒ Cable Tools _____	
19. Producing Interval(s), of this completion - Top, Bottom, Name N/A				20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/EDC, DIL/MIL	22. Was Well Cored No
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5 & 68	420'	17 1/2	425 sx Class -C-	None
9 5/8	36 & 40	4918'	12 1/4	1440 sx Class -C-	None

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
N/A	N/A

26. Perforation record (interval, size, and number) N/A	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED N/A
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28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Dry Hole	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) N/A	Test Witnessed By
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30. List Attachments 1) Logs, 2) 9 5/8" Temperature Survey, 3) DST Summary

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steve L. Thomson Printed Name Steve L. Thomson Title President Date 08-29-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt 2160
 T. Yates 3205
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4885
 T. Glorieta _____
 T. Paddock _____
 T. Blinebry _____
 T. Tubb 7495
 T. Drinkard _____
 T. Abo 8155
 T. Wolfcamp 9210
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon 10,305
 T. Strawn 10,640
 T. Atoka 11,140
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from N/A to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from N/A to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
8,800	8,830	30	Dol, Ls, Sh	11,060	11,120	60	Ls, Sh, Chrt
8,830	8,980	150	Dol, Sh	11,120	11,283	263	Ls, Sh, Tr Dol, Tr Chrt
8,980	9,020	40	Dol				
9,020	9,230	210	Dol, Ls, Sh				
9,230	9,290	60	Dol, Ls				
9,290	9,510	220	Ls				
9,510	9,730	220	Ls, Sh				
9,730	9,750	20	Sh, Ls				
9,750	9,860	110	Sh, Sd, Ls				
9,860	10,180	320	Sh, Ls				
10,180	10,220	40	Sh, Ls, Tr Chrt				
10,220	10,270	50	Sh, Ls, Dol				
10,270	10,360	90	Dol, Ls, Sh				
10,360	10,460	100	Ls, Dol, Sh				
10,460	10,480	20	Dol, Ls				
10,480	10,570	90	Ls				
10,570	10,610	40	Ls, Sh				
10,610	10,640	30	Ls				
10,640	10,900	260	Ls, Sh, Chrt				
10,900	11,060	160	Ls, Sh				