

DISTRICT I

P. O. Box 1980, Hobbs, NM 88240

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

WELL API NO.

30-025-33033

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

B-2148

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Maljamar Grayburg Unit

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

The Wiser Oil Company

8. Well No.

86

3. Address of Operator

P.O. Box 2568 Hobbs, New Mexico 88241 (505) 392-9797

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter F : 2537 Feet From The North Line and 2603 Feet From The West Line

Section 4 Township 17S Range 32E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4218' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-perf. & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/28/99 MIRU Pool Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & scraper on 2-7/8" tbg. to 4120'. POH w/2-7/8" tbg. LD bit & scraper. RU Computalog WL & perforate Jackson f/4318', 19', 25', 27', 28' & 29' w/2 SPF & Grayburg f/3885', 86', 87', 3914', 15', 17', 18', 29', 40', 41', 58', 65', 66', 67', 91', 4005', 06', 07', 13', 22', 29', 30', 33', & 34' w/4 SPF. RD WL.

9/29/99 RIH w/5-1/2" pkr. & RBP on 2-7/8" tbg. Set RBP @ 4353'. Pkr. @ 4275'. Drop standing valve. Pressure tbg. to 4000#. RU Hughes Well Service & acidized Jackson 4318'-29' w/2000 gals. 15% HCL NE-FE acid w/24 ball sealers in 12 stages. Best block 200#. Best break 150#. ATP 3500# @ 2.5 bpm. MTP 3700# @ 3.1 bpm. ISIP 3000#. 5 min. 2350#. 10 min. 1700#. 15 min. 1000#. RD Hughes. SI 1 hr. 300#. RU swab. FL @ surface. RD swab. RIH & moved RBP to 4100'. Pkr. to 3825'. Hughes acidized Grayburg 3885'-4034' w/3000 gals. 15% HCL NE-FE acid w/150 ball sealers in 5 stages. Best block 100#. Best break 100#. ATP 3200# @ 3.8 bpm. MTP 3800# @ 4.0 bpm. ISIP 3250#. 5 min. 2980#. 10 min. 2870#. 15 min. 2800#.

9/30/99 RIH & picked up RBP. POH w/2-7/8" tbg. LD RBP & pkr. RIH w/2-7/8" tbg. Tbg. @ 4335'. SN @ 4299'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' pump. Left well pumping to MGBU Battery.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Jo Turner

TITLE Production Tech II

DATE October 18, 2001

TYPE OR PRINT NAME Mary Jo Turner

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 19 2001
FACILITY
PETROLEUM