

Submit to Appropriate

District Offices

State Lease - 6 copies

Fee Lease - 5 copies

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form O-105

Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-33033

5. Indicate Type of Lease

State

6. State Oil & Gas Lease No.

B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF ☐
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐

2. Name of Operator

The Wiser Oil Company

8. Well No.

#86

3. Address of Operator

207 W. McKay, Carlsbad, NM 88220 505/885-5433

9. Pool name or Wildcat

Maljamar Grayburg San Andres

4. Well Location

Unit Letter G F 2537 Feet From The North Line and 2603 Feet From The East LineSection 4 Township 17S Range 32E NMPM Lea County

10. Date Spudded

10/30/95

11. Date T.D. Reached

11/07/95

12. Date Compl. (Ready to Prod.)

11/30/95

13. Elevations (DF, RKB, RT, GR, etc.)

4218' GR

14. Elev. Casinghead

15. Total Depth

5120'

16. Plug Back T.D.

4400'

17. If Multiple Comp. How Many Zones?

None

18. Intervals

Drilled By

Rotary Tools

Yes

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

3885-4329 Grayburg & San Andres

20. Was Direction Survey Made

Yes

21. Type Electric and Other Logs Run

DLL / Spectral Density / CBL

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1096'	12 1/4"	350 sx Lite & 250 sx Class "C"/Circ 70 sx	
5 1/2"	17#	5057'	7 7/8"	1100 sx Lite & 660 sx Class "C"/Circ 92 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4323'	

26. Perforation Record (interval, size, and number)

4850-4901 (9 holes)
4656-4704 (9 holes)
4424-4472 (10 holes)
4318-4329 (6 holes)
3885-4034 (24 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED
4850-4901	Acidize w/ 1000 gals 15% NEFE acid
4656-4704	Acidize w/ 1250 gals 15% NEFE acid
4424-4472	Acidize w/ 2000 gals 15% NEFE acid
3885-4034	Acidize w/ 3000 gals 15% NEFE acid
3885-4034	Frac w/ 62,000 gals X-link gel, 24,693# 20/40 & 76,017# 16/30 sand
4318-4329	Acidize w/ 1000 gals 15% NEFE acid

28.

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-In)	
11/30/95		Pumping 2 1/2" x 2" x 20' pump					Producing	
Date of Test	Hours Tested	Choke Size	Prod For	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio	
12/07/95	24		Test Period	14	6	30	429	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr)		
			14	6	30	36.0		

29. Disposition of Gas

(Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Wade White

30. List Attachments

Logs, Deviation Survey

31. I hereby certify that the above information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature

Printed

Name

Melanie J. Parker

Title

Agent

Date

01/12/96