

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other Instructions on
reverse side)

New Mexico Oil Conservation Division
1625 N. French Dr.
Hobbs, NM 88240

5. LEASE DESIGNATION AND SERIAL NO.
NM 016799

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
The Wiser Oil Company

3. ADDRESS OF OPERATOR
P.O. Box 2568 Hobbs, New Mexico 88241

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2614' FNL & 1298' FEL
Unit H

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Maljamar Grayburg

8. WELL NAME AND NO.
85

9. API WELL NO.
30-025-33038

10. FIELD AND POOL, OR WILDCAT
Maljamar Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
Sec. 4-T17S-R32E

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4116' GR

12. COUNTY OR PARISH
Lea County

13. STATE
NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT * ☒
(Other) Re-perf. & acidize
(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/15/00 MIRU Key Well Service. POH w/3/4" rods. LD pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & scraper assembly on 2-7/8" tbg. Tag fill @ 4470'. POH w/2-7/8" tbg. LD bit & scraper.

5/16/00 RU Computalog WL & perforate Grayburg 3925'-27'.63', 67'-69', 81', 90', 91', 4009', 17', 18', 19', 20', 55'-59', 63', 71', 75', 78', 83', 4156', 57', 66', 67', & 75'-78' w/4 SPF. RD WL. RIH w/RBP & pkr. assembly on 2-7/8" tbg. Tag @ 3960'. Could not get down. POH w/tbg. LD tools. RIH w/Arrow 32A pkr. on 2-7/8" tbg. Set pkr. @ 4270'. RU Hughes Well Service. Pressure test tbg. to 4000#. Csg. @ 0#. Acidize Grayburg 4336'-4343' w/1500 gals. acid in 3 stages & 1000# rock salt in 2 stages. Blocked off twice. ATP 3800# @ 3 bpm. MTP 4000# @ 4 bpm. ISIP 3200#. 5 min. 2900#. 10 min. 2700#. 15 min. 2640#. Flush w/25 bbls.

5/17/00 Hughes acidized Grayburg 3925'-4083' w/2500 gals. acid in 5 stages w/2000# rock salt in 4 stages. Best block 300#. Best break 250#. ATP 3100# @ 4.5 bpm. MTP 3700# @ 5.7 bpm. ISIP 2700#. 5 min 2110#. 10 min. 1750#. 15 min. 1440#. SI 2 hrs. 600#. Set pkr. @ 4120'. Acidize Vacuum 4156'-4178' w/2000 gals. acid in 4 stages w/1500# rock salt in 3 stages. Best block 250#. Best break 200#. ATP 3600# @ 3.7 bpm. MTP 3800# @ 4.0 bpm. ISIP 3200#. 5 min. 2700#. 10 min. 2670#. 15 min. 2640#. SI 1 hr. 2200#.

5/18/00 POH w/2-7/8" tbg. LD Arrow pkr. RIH w/2-7/8" tbg. Tbg. @ 4385'. SN @ 4350'. TAC @ 3832'. RD BOP. NU WH. RIH w/rods & 2-1/2" x 1-1/2" x 16' RHBC pump. Left well pumping to Battery.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner

TITLE Production Tech II

DATE October 18, 2001

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.