

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
(See Other Instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM-016799	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. Name of Operator The Wiser Oil Company (22922)						7. UNIT AGREEMENT NAME Maljamar Grayburg Unit (11844)	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080						8. FARM OR LEASE NAME, WELL NO. 85	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 2614' FNL, 1298' FEL, Unit H At top prod. Interval reported below At total depth						9. API WELL NO. 30-025-33038	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH Lea	13. STATE NM
15. DATE SPUDDED 4-4-96	16. DATE T.D. REACHED 4-10-96	17. DATE COMPL. (Ready To prod.) 7-12-96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4116' GR		19. ELEV. CASINGHEAD		
20. TOTAL DEPTH, MD & TVD 4550'		21. PLUG BACK T.D., MD & TVD 4504'		22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY → All	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3925' - 4083' Grayburg						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
8 5/8"	23 #	498'	12 1/4"	300 Class C		Circ 60 sx pit.	
5 1/2"	17 #	4550'	7 7/8"	1100 sx Halli Lite & 250 sx Class C		Circ 128 sx to pit.	
29. LINER RECORD							
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	30. TUBING RECORD		
					SIZE 2 7/8"	DEPTH SET (MD) 3926'	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 3925, 26, 27, 63, 67, 68, 69, 81, 90, 91, 4009, 17, 18, 19, 20, 55, 56, 57, 59, 63 71, 75, 78, 83 (24 holes) 4336, 39, 43 (10 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				3925-4083'	Acidize/3600 gal 15% NEFE acid		
				4336-4343'	Acidize/2000 gal 15% NEFE acid		
				3925-4083'	Frac/70,000 # Delta Frac + 16/30 brady sand		
					+ 9000 gal gelled water		
33. * PRODUCTION							
DATE FIRST PRODUCTION 7-12-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/2" x 16' Pump				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 7-17-96	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 41	GAS—MCF. 3	WATER—BBL. 202	GAS-OIL RATIO
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 41	GAS—MCF. 3	WATER—BBL. 202	OIL GRAVITY—api (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS							

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Michael R. BurchTITLE Agent for The Wiser Oil CompanyDATE 9-26-96

Michael R. Burch, CPL

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
	0	300	300' Caliche & Sand	Anhy	1050	
	300	650	350' Red Sand & Shale	Top Salt	1180	
	650	1050	400' Red Beds	Base Salt	2217	
	1050	1180	130' Anhydrite	Yates	2404	
	1180	2217	1037' Salt	7 Rivers	2680	
	2217	4504	2287' Dolomite, Sand, Anhydrite	Queen	3340	
				Grayburg	3720	
				San Andres	4090	