

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLI

(See Other
Instructions on
reverse side)

N.M. OIL CONS. COMMISSION

BOX 1980 FORM APPROVED

HOBBS, NEW MEXICO 88240

Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. Name of Operator

The Wiser Oil Company (22922)

3. ADDRESS AND TELEPHONE NO.

8115 Preston Road, Suite 400, Dallas, Texas 75225 (214) 265-0080

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At Surface 1534' FNL & 1372' FWL, Unit F
At top prod. Interval reported below
At total depth

14. PERMIT NO.

DATE ISSUED

7-19-95/extended 7-19-96

5. LEASE DESIGNATION AND SERIAL NO.

LC-064150

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Maljamar Grayburg Unit (11844)

8. FARM OR LEASE NAME, WELL NO.

106

9. API WELL NO.

30-025-33039

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg San Andres (43329)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 10, 17S-32E, N.M.P.M.

12. COUNTY OR PARISH

Lea

13. STATE

NM

15. DATE SPUDDED

1-10-96

16. DATE T.D. REACHED

1-16-96

17. DATE COMPL. (Ready To prod.)

2-7-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

4148' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

4425'

21. PLUG BACK T.D., MD & TVD

4380'

22. IF MULTIPLE COMPL., HOW MANY *

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *

3881'-4336' Grayburg & San Andres

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron Log & Cement Bond Log

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
J-55 8 5/8"	24#	460'	12 1/4"	300 sx Class "C" w/1/4 # Flocele; 1250 sx	Circ 112 sx to pit
J-55 5 1/2"	17#	4425'	7 7/8"	Howdco Lite w/1/4# Flocele; 300 sx Premium	
				Plus/.5% Halad-9 w/3# KCI per sk & 250 sx	
				Premium Plus w/.5% Halad-344 w/3# KCI/sk	Circ 185 sx to pit

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	4200'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4261.67.76.77.81.4301.02.03.06.09.20.29.31.36 (15 holes)
4139.57.66.67.70.74.78.79 (8 holes)
3881.82.83.89.90.93.3912.15.18.20.22.23.34.44.48.60.4014.18.37
40.41 (22 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4261'-4336'	Acidize w/3000 gals 15% NEFE acid
4139'-4179'	Acidize w/3000 gal 15% NEFE acid
3881'-4041'	Acidize w/3000 gals 15% NEFE acid
3881'-4041'	Frac w/55000 gal 25# Boragel w/50000#
	20/40 sand & 30000# 16/30 sand

33. * PRODUCTION

DATE FIRST PRODUCTION

2-17-96

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

2 1/2" x 2" x 20' Pump

WELL STATUS (Producing or shut-in)

DATE OF TEST

2-15-96

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

47

15

242

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY—api (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

35. LIST OF ATTACHMENTS

Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Michael R. Burch

TITLE

Agent for The Wiser Oil Company

DATE

5-24-96

Michael R. Burch, CPL

CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)