Form 3160-5 (November 1983) (Formerly 9-331)

## UNITLU STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

(Other Instructions on reverse side )

SUBMIT IN TRUPAGES - NEW Bridget Bureau No. 1004-0135

M.M. CIL CONS. COMMISSE

Expires August 31, 1985

BUREAU OF LAND MANAGEMENT			5. LEASE DESIGNATION AND SERIAL NO. LC-064150	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
Use "APPLICATION FOR PERMIT - " for such proposals.)				
OIL X GAS OTHER WELL WELL			7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
2. NAME OF OPERATOR  The Wiser Oil Company			8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR			9. WELL NO.	
8115 Preston Road, Suite 400, Dallas, TX 75225			106	
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface			10. FIELD AND POOL, OR WILDCAT  Maljamar Grayburg San Andres  11. SEC., T., R., M., OR BLK. AND	
			SURVEY OR AREA	
1534' FNL & 1372' FWL, Unit F			10, T17S-R32E, NMPM	
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)			12. COUNTY OR PARISH	13. STATE
API # 30-025-33039	4148' GR	<u> </u>	Lea	NM_
16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:			BSEQUENT REPORT OF:	
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	. [
FRACTORE TREAT	MOLTIFIE COMPLETE	TRACTORE TREATMENT	/BIEM. to Cremits	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	G ABANDONMENT *	X
		& Set Casing		
			of multiple completion on Well upletion Report and Log form.)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any				
proposed work. If well is directionally	drilled, give subsurface locations and measu	ured and true vertical depths for all	markers and zones pertinent to this work.	) •
	le @ 4:15 PM. TD 12¼" hole s "C" w/¼ # Flocele. Circ 112		10 jts 24# J-55 8 5/8" csg &	set @ 460°
1/12/96 WOC 18 hrs. Pressure test csg to 1000# for 20 min., no pressure loss.				
Flocele; 300 sa	e @ 4:30 pm. Ran 102 jts 17# 3 k Premium Plus w/.5% Halad-9 sk. Plug down @ 5:30 AM 1/1	9 w/3# KCI per sk & 250	sx Premium Plus w/.5% Hala	ad-344
•			- 0	
1/18/96 WOC. Pressur	e test csg to 1500# for 30 min.	, no pressure loss.		
18. I hereby certify that the foregoing is true a	nd correct.			· · · · · · · · · · · · · · · · · · ·
SIGNED Miles R. B.	J	The Wiser Oil Company		: 
Michael R. Burch, CPL				A
(This space for Federal or State office use)			1/±.	V A
APPROVED BY	TITLE		DATE (Como	<u>-</u>
CONDITIONS OF APPROVAL, IF ANY:				
			V	

\*See Instruction On Reverse Side

