Form 3160-5 (November 1983) (Formerly 9-331)

OIL

WELL

At surface

Unit G

14. PERMIT NO

REPAIR WELL

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

(Other)

16.

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SUBMIT	IN TRIPLICA	/E *	Budge	et Bureau	No. 1004-	0135
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UNITEL STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** Hobbs, NME 88240 VATION AND SERIAL NO. NM-059576 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT - " for such proposals.) 7. UNIT AGREEMENT NAME GAS OTHER Maljamar Grayburg Unit WELL 2. NAME OF OPERATOR 8. WELL NAME AND NO. The Wiser Oil Company 107 3. ADDRESS OF OPERATOR 9. API WELL NO. P.O. Box 2568 Hobbs, New Mexico 88241 30-025-33040 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) Maljamar Grayburg San Andres 11. SEC., T., R., M., OR BLK, AND SURVEY OR AREA 1413' FNL & 2238' FEL Sec. 10-T17S-R32E 12. COUNTY OR PARISH 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 13. STATE 4098' GR Lea County **NM** Check Appropriate Box to indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: TEST WATER SHUT OFF PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL FRACTURE TREAT FRACTURE TREATMENT MULTIPLE COMPLETE ALTERING CASING SHOOT OR ACIDIZE SHOOTING OR ACIDIZING ABANDONMENT * ABANDON* (Other) Added perfs. to Grayburg CHANGE PLANS (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 6/28/01 MIRU Tyler Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-3/8" tbg. & BHA. RIH w/4-3/4" bit & scraper on 2-3/8" tbg. to 4200'. POH w/2-3/8" tbg. LD tools. 6/29/01 Computalog WL perforated Grayburg f/4100',01',02',13',18',20',27',30',31',32',33', & 34' w/2 SPF. RD WL. RIH w/5-1/2" RBP & pkr. to 4150'. Set RBP. Spotted 300 gals. Toluene across perfs. POH to 3850'. Set pkr. 7/02/01 Moved pkr. to 4076'. Spotted 200 gals. 15% NE-FE acid across Grayburg perfs. 4100'-4134'. Set pkr. Broke formation w/3100#. Acidized w/1000 gals. 15% NE-FE acid. No block. ATP 3300# @ 2.0 bpm. ISIP 2900#. 5 min. 2850#. 10 min. 2800#. 15 min. 2780#. Flushed w/24 bbls, fresh water. 1 hr. SI 2400#. Moved RBP to 4000' & set pkr. @ 3867'. Acidized Grayburg 3910'-4070' w/2000 gals, 15% NE-FE acid & 1500# rock salt. Best break 400#. Best block 300#. ATP 3200# @ 3.5 bpm. MTP 4000# @ 4 bpm. ISIP 2900#. 5 min. 2750#. 10 min. 2670#. 15 min. 2600#. Flushed w/24 bbls. fresh water. 1 hr. SI 2200#.

7/03/01 Circulated salt off RBP. Picked up RBP & POH w/2-3/8" tbg. LD tools. RIH w/2-3/8" tbg. Tbg. @ 4180'. SN @ 4184'. RD BOP. NU WH. RIH w/1-1/2" x 16' pump & rods. Left well pumping to Battery.

18. I hereby certify that the foregoing is true and correct. TITLE Production Tech II DATE July 05, 2001 (This space for Federal or State office use)

ROLEUM ENGINEER

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAL OF LAND MGMT.

5001 SEb - ← VM 8:52

BECEINED