Form 3160-5 (November 1983) (Formerly 9-331)

statements or representations as to any matter within its jurisdiction.

7

UNITEL STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

(Other Instructions on Expires August 31, 1985 rever 625 N. French Dr. 3. Lease Designation and Serial No.

LES BARYAK PETROLENW INGENER F

	HODDS, NHWERE BEET IN THE REPORT OF THE				
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.			6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
Use "APPLICATION FOR PERMIT - " for such proposals.) 1.					
OIL GAS OTHER WELL			7. UNIT AGREEMENT NAME Maljamar Grayburg Unit		
2. NAME OF OPERATOR			8. WELL NAME AND NO.		
The Wiser Oil Company 3. ADDRESS OF OPERATOR			107		
P.O. Box 2568 Hobbs, New Mexico 88241			9. API WELL NO. 30-025-33040		
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.			10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.)			Maljamar Grayburg San Andres		
At surface			11. SEC., T., R., M., OR BLK. AND		
1413' FNL & 2238' FEL Unit G			SURVEY OR AREA Sec. 10-T17S-R32E		
14. PERMIT NO 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4098' GR		12. COUNTY OR PARISH Lea County	13. STATE NM		
16. Check A	Appropriate Box to indicate Natur	re of Notice, Report, or Othe			
NOTICE OF INTENTION TO:			SSEQUENT REPORT OF:		
TEST WATER SHUT OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	.	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING			
REPAIR WELL	CHANGE PLANS		Re-perforate & Acidize Grayburg		
			f multiple completion on Well pletion Report and Log form.)		
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) 8/26/99 MIRU Tyler Well Service. ND WH. POH w/rods & pump. RU BOP. POH w/2-7/8" tbg. & BHA. RU Computalog WL and perforated Grayburg f/3910',13',14',19',39',45',46',47',61',4038',39',40',48',54',57',62',66',69' &70' w/4 SPF. RD WL. RIH w/5-1/2" AD-1 pkr on 2-7/8" tbg. Set pkr. @ 3825'. Tested csg. to 500# & tbg. to 4000#. Hughes WS acidized Grayburg 3910'-4070' w/3000 gals. 15% HCL NE-FE acid w/150 ball sealers. ATP 2700# @ 4.0 bpm. MTP 3870# @ 4.7 bpm. Best break 200#. Best block 300#. Flushed w/20 bbls. fresh water. ISIP 2700#. 5 min. 2450#. 10 min. 2260#. 15 min. 2200#. RD Hughes. 8/27/99 Unset pkr. and ran through perf. interval. POH w/2-7/8" tbg. Pkr. unscrewed. Left pkr. in hole. RIH w/2-3/8" tbg. Tbg. @ 4180'. SN @ 4148'. RD BOP. NU WH. RIH w/1-1/2" x 16' pump and rods. Left well pumping to Battery. 					
18. I hereby certify that the foregoing is true ar	nd correct TITLE _ Production	Tech II	DATE <u>July 05, 2001</u>	_	
(This space for Federal or State office use)					
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE		ATTACCEPTED FOR F	RECORD	
Title 18 U.S.C. Section 1001, makes it a crime		on Reverse Side	OL: 1,	001	

MOMENT OF UNITED MOMENT

5001 2Eb - ₱ ₩ 8:52

BECEINED