District I P. O. Box 1980, Hobbs, NM 88240-1980 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 Form C-104
Revised October 18,1994
Instructions on back
Submit to Appropriate District Office
5 Copies
AMENDED REPORT

Produced Water Prod				1. Operator	name and Addre	ess				2 OGRID	Number	
Dallas, Texas 75225 ANY Number Pool Name Pool	The Wise	er Oil Com	pany							0229	922	
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