

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Conservation Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. Name of Operator

The Wiser Oil Company

3. ADDRESS AND TELEPHONE NO.

8115 Preston Road Suite 400, Dallas, TX 75225 (505) 623-3758 J.O. Easley

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) *

At Surface 1413' FNL, 2238' FEL, Unit G,
At top prod. Interval reported below
At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-2-96

16. DATE T.D. REACHED

2-9-96

17. DATE COMPL. (Ready To prod.)

6-2-96

18. ELEVATIONS (DF, RKB, RT, GR, ETC.) *

4098' GR

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

4450'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPLETIONS, HOW MANY

ACCEPTED FOR REVISION

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) *

3910'-4070' Grayburg

AUG 28 1996

25. WAS DIRECTIONAL SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Spaced Neutron & Dual Laterlog Micro-SFL

BLM

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	495'	12 1/4"	300 sx Class C/2% CaCl2 & 1/4# Flocele/sk	60 sx to pit
5 1/2"	17#	4450'	7 7/8"	1150 Hal Lite + 550sx Class C	Circ. 262 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	4119'	

31. PERFORATION RECORD (Interval, size and number)

3910.13.14.19.39.45.46.47.61.4038.39.40.48.54.57.62. 4066. 69. 70 (19 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3910-4070'	Acidize/3000 gal 15% NEFE acid
3910-4070'	Frac/58900 gal Boragel + 100300#
	16/30 brown sand

33. *

PRODUCTION

DATE FIRST PRODUCTION

6-2-96

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping 2 1/2" x 1 1/2" x 16' Pump

WELL STATUS (Producing or shut-in)

Producing

DATE OF TEST

6-18-96

HOURS TESTED

24

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

43

GAS—MCF.

18

WATER—BBL.

191

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

43

GAS—MCF.

18

WATER—BBL.

191

OIL GRAVITY—api (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Survey and Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Michael R. Burch, CPI

TITLE

Agent for The Wiser Oil Company

DATE

8-20-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
0	300'	300'	300' Caliche & Sand	Anhy	1050'	
300'	650'	650'	350' Red Sand & Shale	T. Salt	1180'	
650'	1050'	1050'	400' Red Beds	B. Salt	2190'	
1050'	1180'	1180'	130' Anhydrite	Yates	2383'	
1180'	2190'	2190'	1010' Salt	7 Rivers	2652'	
2190'	4450'	4450'	2260' Dolomite, Sand, Anhydrite	Queen	3314'	
				Grayburg	3700'	
				San Andres	4073'	

38. GEOLOGIC MARKERS