Form 3160-5 (JUNE 1990)

as to any matter within its jurisdiction.

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## N.M. OIL CON. COMMISSION P.O. BOX 1980 HOBBS NEW MEXICOR88240D

Budget	Bur	e	au	No	•	10	0	4-()	13

	SUNDRY NOTIC	CES AND REPORTS ON WELLS	5. Lease Designation and Serial No.					
		drill or to deepen or reentry to a different reservoir.	NM-059576  6. If Indian, Allotte or Tribe Name					
	Use "APPLICATIO	ON FOR PERMIT -" for such proposals	5. It motall, whole of Thoe Name					
	SUBMIT IN TRIP	LICATE	7. If Unit or CA, Agreement Designation					
Type of Well			, g =g					
	X Oil Well Gas Well	Other	Maljamar Grayburg Unit					
2. Name of Operator The Wiser Oil Company			8. Well Name and No.					
3. Address and Telephone No.			9. Well API No.					
RIIS Dreeton Dand Suite 400 Dallas TV 75005 (01 1005 0000			30-025-33040					
8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080  4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area					
Document of well (1 obtage, Sec., 1., K., W., of Survey Description)			Maljamar Grayburg San Andres 11. County or Parish, State					
1413' FNL 8	& 2238' FEL, Unit G, Sec 10, 17S, R32E	3	11. County of Farisit, State					
<del></del> -	Check Appropriate Poy to Indicate	e Nature of Notice, Report, or Other Data	Lea Couny, NM					
TY	PE OF SUBMISSION		TYPE OF ACTION					
	<del></del>		THE OF ACTION					
L	Notice of Intent	Abandonment	Change of Plans					
μ		Recompletion	New Construction					
L	X Subsequent Report	Plugging Back	Non-Routine Fracturing					
	<del></del>	Casing Repair	Water Shut-Off					
	Final Abandonment Notice	Altering Casing	Conversion to Injection					
		X Other Spud well & set csg	Dispose Water					
			(Note: Report results of multiple completion on Well					
Describe Proposed or	Completed Operations (Clearly state all pertiner	nt details, and give pertinent dates, including estimated, da	Completion or Recompletion Report and Log Form).					
Describe Proposed or subsurface locations a	Completed Operations (Clearly state all pertiner and measured and true vertical depths for all mar	nt details, and give pertinent dates, including estimated da kers and zones pertinent to this zone).*						
Describe Proposed or subsurface locations a 02/02/96	nd measured and true vertical depths for all mar Spud 12¼" hole @ 4:15 a.m. Ran	kers and zones pertinent to this zone).*	Completion or Recompletion Report and Log Form).					
subsurface locations a	nd measured and true vertical depths for all man	kers and zones pertinent to this zone).*  11 Ijts 8 5/8" 24# csg & cmt w/300 sx Class "C"	Completion or Recompletion Report and Log Form).  te of starting any proposed work. If well is directionally drilled, give					
02/02/96	nd measured and true vertical depths for all mar Spud 12½" hole @ 4:15 a.m. Ran Circ 60 sx to pit.	kers and zones pertinent to this zone).*  11 Ijts 8 5/8" 24# csg & cmt w/300 sx Class "C"	Completion or Recompletion Report and Log Form).  te of starting any proposed work. If well is directionally drilled, give  2% CACL2 & ¼# Flocele per sx. Circ 60 sx to pit. PD @ 5:00 pm					
02/02/96 02/03/96	Spud 12½" hole @ 4:15 a.m. Ran Circ 60 sx to pit.  WOC . Pressure test csg to 1000#:  TD @ 4450'.	kers and zones pertinent to this zone).*  11 Ijts 8 5/8" 24# csg & cmt w/300 sx Class "C"	Completion or Recompletion Report and Log Form).  te of starting any proposed work. If well is directionally drilled, give  2% CACL2 & ¼# Flocele per sx. Circ 60 sx to pit. PD @ 5:00 pm					
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