

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Operations Division
SUBMIT IN TRIPPLICATE - Budget Bureau No. 1004-0135
(Other copies to be submitted on reverse side) Hobbs, NM 88240
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
2. NAME OF OPERATOR The Wiser Oil Company		8. WELL NAME AND NO. 89	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		9. API WELL NO. 30-025-33048	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1275' FSL & 2525' FEL Unit O		10. FIELD AND POOL, OR WILDCAT Maljamar Grayburg San Andres	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 4-T17S-R32E	
14. PERMIT NO	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4078' GR	12. COUNTY OR PARISH Lea County	13. STATE NM

16. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>

(Other) Add Vac perfs, re-perf. & acidize Grayburg

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/22/01 MIRU Key Well Service. POH w/rods & pump. ND WH. RU BOP. POH w/2-7/8" tbg. LD BHA. RIH w/4-3/4" bit & scraper assembly on 2-7/8" tbg. Tag fill @ 3898'. POH w/2-7/8" tbg. LD tools. RU reverse unit. RIH w/4-3/4" bit, sub, & DC's on 2-7/8" tbg. to 3898'. Cleaned out to 4143'. Circulate hole clean. Pulled to 3700'.

5/23/01 TOH w/tbg., DC's, & bit. MIRU Black Warrior WL & perforate Grayburg f/3858', 59', 66', 74', 80', 90', 98', 3901', 14', 16', 24', 25', 52', 54', 65', 77', 90', 91', 99', 4011', 15', 16', 19', 27' & Vacuum f/4051', 52', 59', 63', 64', 74', 78', 79', 81', 4105' w/4 SPF. RD WL. TIH w/2-7/8" tbg., pkr. & RBP. Set RBP @ 4140'. RU Hughes Well Service & spot 300 gals. toluene across perfs. Set pkr. @ 3800'.

5/24/01 Drop standing valve. Tbg. would not hold. Toluene did not stay on spot. POH w/tbg. & pkr. Found hole in tbg. @ 3740'. RIH w/pkr. on 2-7/8" tbg. to 4110'. Spotted 50 gals. acid. POH to 4040'. Broke down perfs. POH to 3940' & set pkr. Acidized Premier & Vacuum perf. w/2500 gals. 15% acid. ATP 3450# @ 2.7 bpm. ISIP 3100#. 5 min. 3050#. 15 min. 2800#. No block used. SI for 30 min. Flow well down. Released pkr. Retrieved RBP. RBP would not set @ 3940'. POH w/pkr., RBP & tbg. RIH w/RBP & pkr. on 2-7/8" tbg. Set RBP @ 3940'. Set pkr. @ 3800'. Acidized Upper Grayburg w/1500 gals. 15% acid. ATP 3200# @ 2.4 bpm. MTP 3400# @ 2 bpm ISIP 1950#. 5 min. 1900#. 15 min. 1450#. SI for 30 min. No block. POH w/pkr., RBP & tbg.

5/25/01 RIH w/2-7/8" tbg. NU WH. RIH w/rods & 2-1/2" x 1-3/4" x 20' pump. Left well pumping to Battery. RDMO.

18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE September 30, 2001

(This space for Federal or State office use)

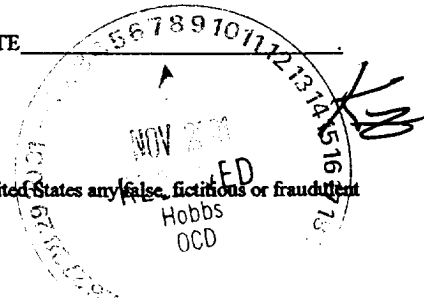
APPROVED FOR ORIGINAL SIGNATURE OF DAVID R. GLASS
CONDITIONS OF APPROVAL IF ANY

OCT 29 2001

DAVID R. GLASS

*See Instruction On Reverse Side

Title 18 U.S.C. Section 1001. Whoever knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240
Bureau No. 1004-0135
Expires August 31, 1985
DESIGNATION AND SERIAL NO.
NM-09015

SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT - " for such proposals.)

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2. NAME OF OPERATOR The Wiser Oil Company		7. UNIT AGREEMENT NAME Maljamar Grayburg Unit	
3. ADDRESS OF OPERATOR P.O. Box 2568 Hobbs, New Mexico 88241		8. WELL NAME AND NO. 89	
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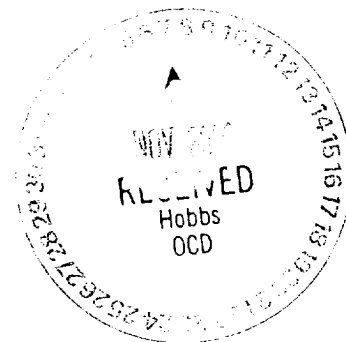
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FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
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REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
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SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT * <input type="checkbox"/>
(Other) <u>SI waiting on TA procedure</u> <input checked="" type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

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9/11/01 MIRU Tyler Well Service. POH w/rods & 2-1/2" x 1-3/4" x 20' pump. POH & LD 2-7/8" tbg. Well is SI pending temporary abandon procedure.



18. I hereby certify that the foregoing is true and correct.

SIGNED Mary Jo Turner TITLE Production Tech II DATE September 12, 2001

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY OCT 2 2001 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

DAVID R. GLASS
PETROLEUM ENGINEER

*See Instruction On Reverse Side