

District I
P. O. Box 1980, Hobbs, NM 88240-1980
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

^{1.} Operator name and Address The Wiser Oil Company 8115 Preston Road, Suite 400 Dallas, Texas 75225		^{2.} OGRID Number 022922
		^{3.} Reason for Filing Code NW
^{4.} API Number 30-025-33048	^{5.} Pool Name Maljamar Grayburg San Andres	^{6.} Pool Code 43329
^{7.} Property Code 11844	^{8.} Property Name Maljamar Grayburg Unit	^{9.} Well Number 89

II. ^{10.} Surface Location

UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
O	4	17S	32E		1275	South	2525	East	Lea

^{11.} Bottom Hole Location

UL. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
^{12.} Lsc Code F	^{13.} Producing Method Code P	^{14.} Gas Connection Date 6/28/96		^{15.} C-129 Permit Number	^{16.} C-129 Effective Date		^{17.} C-129 Expiration Date		

III. Oil and Gas Transporters

^{18.} Transporter OGRID	^{19.} Transporter Name and Address	^{20.} POD	^{21.} O/G	^{22.} POD ULSTR Location and Description
022628	Texas-New Mexico Pipeline Company P.O. Box 2528, Hobbs, NM 88241-2528	2639210	O	Battery NW/SE Sec 4, T17S, R32E
009171	GPM Gas Corporation 4044 Penbrook Odessa, TX 79762	2639230	G	Battery NW/SE Sec 4, T17S, R32E

IV. Produced Water

^{23.} POD 2639250	^{24.} POD ULSTR Location and Description Used for injection on Unit
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V. Well Completion Data

^{25.} Spud Date 04/11/96	^{26.} Ready Date 6/28/96	^{27.} TD 4550'	^{28.} PBTD 4503'	^{29.} Perforations 3858-4318'	^{30.} DHC, DC, MC
^{31.} Hole Size 12 1/4"	^{32.} Casing & Tubing Size 8 5/8" 23# csg		^{33.} Depth Set 480'		^{34.} Sacks Cement 300 Class "C"
7-7/8"	5 1/2" J-55 17# csg		4550'		1100 Halli Lite; 250 Class "C"
	2 7/8"		3664'		

VI. Well Test Data

^{35.} Date New Oil 06/28/96	^{36.} Gas Delivery Date 06/28/96	^{37.} Test Date 07/07/96	^{38.} Test Length 24 Hours	^{39.} Tbg Pressure	^{40.} Csg. Pressure
^{41.} Choke Size	^{42.} Oil 11	^{43.} Water 37	^{44.} Gas 9	^{45.} AOF	^{46.} Test Method P

^{47.} I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Betty Epic</i>		OIL CONSERVATION DIVISION OFFICIAL SIGNED BY GARY WINK FIELD REP. II	
Printed Name: Betty Epic		Title:	
Title: Agent for The Wiser Oil Company		Approval Date: SEP 13 1996	
Date: 8/12/96	Phone: 214-265-0080		

^{48.} If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date

dp

08 11 010

