

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Div.
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
OMB NO. 1004-0137
Expires February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-09015	
2. Name of Operator The Wiser Oil Company (22922)				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS AND TELEPHONE NO. 8115 Preston Road Suite 400, Dallas, TX 75225 (214) 265-0080				7. UNIT AGREEMENT NAME Maljamar Grayburg Unit (11844)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At Surface 1275' FSL, 2525' FEL, Unit O At top prod. Interval reported below At total depth				8. FARM OR LEASE NAME, WELL NO. 89	
14. PERMIT NO.		DATE ISSUED		12. COUNTY OR PARISH Lea	13. STATE NM
15. DATE SPUDDED 4-11-96	16. DATE T.D. REACHED 4-17-96	17. DATE COMPL. (Ready To prod.) 6-28-96	18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4078' GR	19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4550'	21. PLUG BACK T.D., MD & TVD 4503'	22. IF MULTIPLE COMPL., HOW MANY *	23. INTERVALS DRILLED BY →	ROTARY TOOLS All	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -TOP, BOTTOM, NAME (MD AND TVD) * 3858'-4318' Grayburg and San Andres				25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Spaced Neutron				27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23 #	480'	12 1/4"	300 Class C	Circ. 43sx
5 1/2"	17 #	4550'	7 7/8"	1100 sx Halli Lite. 250 sx Class C	Circ. 136sx to pit
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT *	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	3664'				
31. PERFORATION RECORD (Interval, size and number) 4286, 87, 92, 4311-18 (11 holes) 3858, 59, 66, 74, 80, 90, 98, 3901, 14, 16, 24, 25, 52, 54, 65, 77, 90, 99, 4011, 15, 16, 19, 27 (24 holes)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	
			4286-4318'	Acidize/1700 gal 15% NEFE acid	
			3858-4027'	Acidize/3600 gal 15% NEFE acid	
			3858-4027'	Frac/100,000# 16/30 sand & 9500 gal gelled water	
33. * PRODUCTION					
DATE FIRST PRODUCTION 6-28-96		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 1 1/4" x 25' Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7-7-96	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL—BBL. 11	GAS—MCF. 9
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 11	GAS—MCF. 9	WATER—BBL. 37
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold					TEST WITNESSED BY
35. LIST OF ATTACHMENTS Deviation Survey & Logs					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

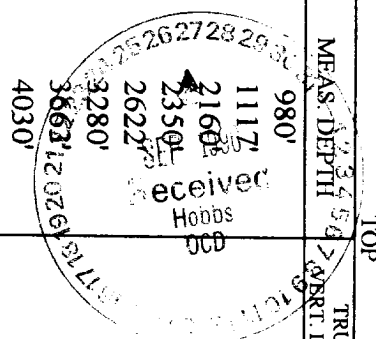
SIGNED Michael R. Burch, CPL TITLE Agent for The Wiser Oil Company DATE 9-11-96

(See Instructions and Spaces for Additional Data on Reverse Side)
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FOR THE SCD: DAVID R. GLASS
SEP 25 1996

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	MEAS. DEPTH TOP TRUE CORRT. DEPTH
0		300	300' Caliche & Sand	Anhy	980'
300		650	350' Red Sand & Shale	Top Salt	1117'
650		980	330' Red Beds	Bottom Salt	2160'
980		1117	137' Anhydrite	Yates	2350'
1117		2160	1043' Salt	7 Rivers	2622'
2160		4503	2343' Dolomite, Sand, Anhydrite	Queen	3280'
				Grayburg	3663'
				San Andres	4030'



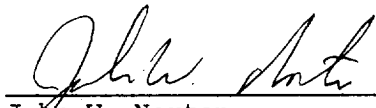
Deviation surveys taken on The Wiser Oil Company's MGBU #89 well in Lea County, New Mexico:

<u>Depth</u>	<u>Degree</u>
500	1.00
960	1.25
1456	1.50
1949	.75
2444	1.00
2941	1.00
3441	1.25
2876	1.50
4219	1.50
4550	1.50

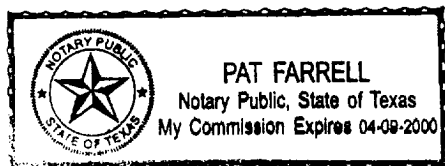
I hereby certify that I have personal knowledge of the facts placed on this sheet and that such information given above is true and complete.

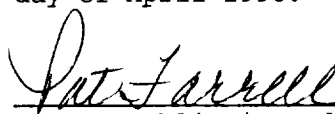

Norton Drilling Company

Before me, the undersigned authority, on this day personally appeared John W. Norton, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the drilling contractor of the well identified in this instrument and that such well was not intentionally deviated from the vertical whatsoever.


John W. Norton

SWORN AND SUBSCRIBED TO before me this 23rd day of April 1996.




Notary Public in and for
Lubbock County, Texas.

