## Form 3160-5 (JUNE 1990)

as to any matter within its jurisdiction.

## N.M. Oil Cons. Division

## UNITED STATES P.O. Box 1980 DEPARTMENT OF THE INTERIOR Hobbs, NM 88241

FORM APPROVED Budget Bureau No. 1004-0135

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2/ 1	5 BUREAU C	OF LAND MANAGEMENT	Expires March 31, 1993	
IMP 21		5. Lease Designation and Serial No.		
70.	BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		NM-09015	
CARE	Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT -" for such proposals		6. If Indian, Allotte or Tribe Name	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation		
Type of Well      X Oil Well Gas Well Other			Maljamar Grayburg Unit	
2. Name of Operator			8. Well Name and No.	
The Wiser Oil Company  3. Address and Telephone No.  8115 Preston Road, Suite 400, Dallas, TX 75225 (214)265-0080			89	
			9. Well API No. 30-025-33048	
			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Maljamar Grayburg San Andres	
			11. County or Parish, State	
1275' FSL & 2525' FEL,Unit O, Sec 4, 17S, R32E			Lea Couny, NM	
2.	Check Appropriate Box to Indica	te Nature of Notice, Report, or Other Data		
TYPE OF SUBMISSION			TYPE OF ACTION	
Γ	Notice of Intent	Abandonment	Change of Plans	
Ł	Notice of Intern	Recompletion	New Construction	
г	Y G L		Non-Routine Fracturing	
X Subsequent Report		Plugging Back	· ·	
-	<b>_</b>	Casing Repair	Water Shut-Off	
	Final Abandonment Notice	Altering Casing	Conversion to Injection	
		X Other Spud well & set csg	Dispose Water	
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form).	
Describe Proposed of subsurface locations	r Completed Operations (Clearly state all pertinand measured and true vertical depths for all ma	ent details, and give pertinent dates, including estimated or rkers and zones pertinent to this zone).*	date of starting any proposed work. If well is directionally drilled, give	
04/11/96	Spud 12¼" hole @ 12:45 p.m. Ran 11 jts 8 5/8" 23# ft ST&C c	sg & set @ 480' w/300 sx Class "C" . Plug dov	wn @ 10:48 a.m. Circ 43 sx.	
04/12/96	WOC. Pressure test csg to 1000# for 30 min, no press loss.			
04/17/96	TD 7-7/8" hole @ 4550'. Ran 106 jts 5-½" 17# ft I-55E LT&C csg & set @ 4550' w/1100 sx Halli Lite & 250 sx Class "C". Plugdown @ 10:30 p.m. Circ 136 sx to pit.			
06/11/96	WOC. Pressure test csg to 1500	WOC. Pressure test csg to 1500# for 30 min, no press loss		
4. I hereby certify that	the foregoing is true and correct			
	1 200	Title Production Administrator	Date 7/26/96	
Signed:	my con			
THIS SPACE FOR FEDE	RAL OR STATE OFFICE USE)			
		Title	Date	
Approved By:				
	if any:			
Approved By: Conditions of approval,	if any:			

\*See Instruction on Reverse Side



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