

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-33068
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. VA-644 , VC-11

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					
2. Name of Operator Gillespie-Crow, Inc					
3. Address of Operator P.O. Box 2557 Midland, Texas 79702					
4. Well Location Unit Letter <u>J</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>15-S</u> Range <u>35-E</u> NMPM Lea County					
10. Date Spudded 8-29-95	11. Date T.D. Reached 9-27-95	12. Date Compl. (Ready to Prod.) 10-20-95	13. Elevations (DF & RKB, RT, GR, etc.) 3956 GR	14. Elev. Casinghead 3956	
15. Total Depth 11,785	16. Plug Back T.D. 11,706'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By XX	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,526'-11,550' Strawn					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run DLL/MSFL, BHCSL, SD/CNL/GR					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	61	407	17-1/2	440	-
8-5/8	32	4726	11	700	-
5-1/2	17	11785	7-7/8	650	-
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD				SIZE	DEPTH SET
				2-7/8	11550
					11432
26. Perforation record (interval, size, and number) 11,526'-11,550 (50 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			11,526-11,550	1000 gallons 7-1/2% Acid	

28. PRODUCTION							
Date First Production 10-20-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod	
Date of Test 10-26-95	Hours Tested 24	Choke Size 16/64	Prod'n For Test Period	Oil - Bbl. 505	Gas - MCF 720	Water - Bbl. -	Gas - Oil Ratio 1425
Flow Tubing Press. 975	Casing Pressure pkc	Calculated 24-Hour Rate	Oil - Bbl. 505	Gas - MCF 720	Water - Bbl. -	Oil Gravity - API - (Corr.) 46	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Albert Hobbs	

30. List Attachments BHCSL, SD/CNL/GR, DLL/MSFL, Deviation Survey			
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name Kevin Widner	Production Mgr. Title	Date 11-13-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1,873'	T. Canyon	
T. Salt	1,973	T. Strawn	11,484'
B. Salt	3,045'	T. Atoka	11,730'
T. Yates	3,072'	T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen	3,947'	T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	4,742'	T. Simpson	
T. Glorieta	6,548'	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinbry		T. Gr. Wash	
T. Tubb	7,418'	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	8,130'	T.	
T. Wolfcamp	9,690'	T.	
T. Penn	10,903'	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 11,506' to 11,550' No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
No. 2, from to feet
No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0'	405'	405'	Sand, Gravel & Caliche	8130'	8620'	490'	Dolomite & Shale
405'	1873'	1468'	Redbeds	8620'	9200'	580'	Dolomite
1873'	1973'	100'	Anhydrite	9200'	9505'	305'	Dolomite & Shale
1973'	3045'	1072'	Salt & Anhydrite	9505'	9690'	185'	Dolomite
3045'	3072'	27'	Anhydrite	9690'	10000'	310'	Limestone
3072'	3336'	264'	Sand, Dolomite & Anhydrite	10000'	10657'	657'	Limestone & Shale
3336'	3947'	611'	Dolomite, anhydrite & sand	10657'	10903'	246'	Limestone & Chert
3947'	4382'	435'	Sand, Dolomite & Anhydrite	10903'	11484'	581'	Shale & Limestone
4382'	4742'	360'	Dolomite & Anhydrite	11484'	11675'	191'	Limestone
4742'	6548'	1806'	Dolomite	11675'	11730'	55'	Sand, Limestone & Shale
6548'	6826'	278'	Sand & Dolomite	11730'	11785'	55'	Shale
6826'	7418'	592'	Dolomite				
7418'	7670'	252'	Sand & Dolomite				
7670'	8130'	460'	Dolomite				