

Submit to Appropriate
District Offices
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-33083
5. Indicate Type of Lease
State
6. State Oil & Gas Lease No.
B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1 a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name Caprock Maljamar Unit	
b. Type of Completion: NEW ☒ WORK ☐ PLUG ☐ DIFF ☐ WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐					
2. Name of Operator The Wiser Oil Company				8. Well No. 175	
3. Address of Operator 207 W. McKay, Carlsbad, NM 88220 505/885-5433				9. Pool name or Wildcat Maljamar Grayburg San Andres	
4. Well Location Unit Letter <u>D</u> : <u>1302</u> Feet From The <u>North</u> Line and <u>1367</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County					
10. Date Spudded 10/21/95	11. Date T.D. Reached 10/27/95	12. Date Compl. (Ready to Prod.) 11/16/95	13. Elevations (DF, RKB, RT, GR, etc.) 4105' GR	14. Elev. Casinghead	
15. Total Depth 4800'	16. Plug Back T.D.	17. If Multiple Comp. How Many Zones?	18. Intervals Drilled By	Rotary Tools Yes	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4086' - 4571' Grayburg & San Andres				20. Was Direction Survey Made Yes	
21. Type Electric and Other Logs Run CBL, DLL/MLL/GR, DZL/CNL/GR			22. Was Well Cored No		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1230'	12 1/4"	350 sx Halli Lite & 250 sx Class "C"/Circ	
5 1/2"	17#	4800'	7 7/8"	1500 sx Halli Lite & 550 sx Class "C"	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 7/8"	4354'	

26. Perforation Record (Interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
4447-4571 (14 holes)			DEPTH INTERVAL	AMOUNT AND KIND OF MATERIAL USED	
4370-4387 (6 holes) - squeezed			4447-4571	Acidize w/ 3000 gal 15% NEFE acid	
4289-4309 (7 holes)			4370-4387	Acidize w/ 1000 gal 15% NEFE acid. Squeeze w/ 150 sx Class "C"	
4086-4216 (24 holes)			4289-4309	Acidize w/ 2000 gal 15% NEFE acid	

28. PRODUCTION									
Date First Production 11/16/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 20' Pump					Well Status (Prod. or Shut-In) Producing		
Date of Test 12/09/95	Hours Tested 24	Choke Size	Prod For Test Period	Oil - Bbl 20	Gas - MCF 8	Water - Bbl 563	Gas - Oil Ratio	400	
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 20	Gas - MCF 8	Water - Bbl 563	Oil Gravity - API - (Corr)	35.9		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Wade White			

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the above information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature Melanie J. Parker Printed Name Melanie J. Parker Title Agent Date 12/19/95