

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P. O. Box 2088
Santa Fe, NM 87504-2088

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-33084
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-2148

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name Caprock Maljamar Unit (14578)		
b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator The Wiser Oil Company (22922)			8. Well No. 208		
3. Address of Operator 8115 Preston Road, Suite 400 Dallas, TX 75225			9. Pool name or Wildcat Maljamar Grayburg San Andres (43329)		
4. Well Location Unit Letter <u>M</u> : <u>1175</u> Feet From The <u>South</u> Line and <u>175</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>17S</u> Range <u>33E</u> NMPM <u>Lea</u> County _____					
10. Date Spudded 2-5-96	11. Date T.D. Reached 2-12-96	12. Date Compl. (Ready to Prod.) 5-4-96	13. Elevations (DF & RKB, RT, GR, etc.) 4114' GR	14. Elev. Casinghead	
15. Total Depth 4850'	16. Plug Back T.D. 4790'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools All	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4107'-4465' Grayburg & San Andres					20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run Dual Spaced Neutron				22. Was Well Cored No	

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	493'	12 1/4"	300 sx Class C	Circulate 80 to pit
5 1/2"	17#	4850'	7 7/8"	1100 sx Hal Lite, w/350 sx Class C and tail w/200 sx Class C	Circulate 240 sx

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

4369, 86, 87, 4441, 42-46, 64, 65 (11 holes)
4107, 08, 09, 23, 77, 78, 79, 4247, 48, 77, 97, 4302, 03, 14, 21, 24 (18 holes)

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4364-4465'	Acidize/1600 gal 15% NEFE acid
4107-4324'	Acidize/2700 gal 15% NEFE acid
4107-4465'	Frac/63000 gal Boragel + 139,900# 20/40 Sand

28. **PRODUCTION**

Date First Production 5-4-96		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) Producing	
Date of Test 5-22-96	Hours Tested 24	Choke Size 20/64	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 10	Water - Bbl. 26	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 90#	Calculated 24-Hour Rate	Oil - Bbl. 36	Gas - MCF 10	Water - Bbl. 26	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

Deviation Survey & Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Printed

Signature Michael R Burch Name Michael R Burch, CPL Title Agent for the Wiser Oil Co. Date 8-20-96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	*	1150'
T. Salt	*	1284'
B. Salt	*	2304'
T. Yates	*	2554'
T. 7 Rivers	*	2863'
T. Queen		3560'
T. Grayburg		3950'
T. San Andres		4328'
T. Glorieta		
T. Paddock		
T. Blinebry		
T. Tubb		
T. Drinkard		
T. Abo		
T. Wolfcamp		
T. Penn		
T. Cisco (Bough C)		

* Not logged

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... tofeet.....
 No. 2, from..... tofeet.....
 No. 3, from..... tofeet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	300'	300'	Caliche & Sand
300'	650'	350'	Red Sand & Shale
650'	1150'	500'	Red Beds
1150'	1284'	134'	Anhydrite
1284'	2304'	1020'	Salt
2304'	4790'	2486'	Dolomite, Sand, Anhydrite